



Mountain Rides Transportation Authority

PUBLIC NOTICE

Agenda for the Regular Meeting of the Board of Directors

Wednesday, March 16, 2022, 1:00 pm

The Community Meeting Room, First Floor, Ketchum City Hall, 191 5th St. West, Ketchum, ID 83340

Please join my meeting from your computer, tablet, or smartphone.

URL: <https://ketchumidaho-org.zoom.us/j/88412907975>

You can also dial in using your phone.

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Webinar ID: 884 1290 7975

Mountain Rides Board of Directors

Chair Melody Mattson (at-large); Vice-Chair Tom Blanchard (Bellevue); Secretary Rick Webking (Sun Valley); Kathleen Kristenson (Blaine Co.); Martha Burke (Hailey); Kristin Derrig & Neil Bradshaw (Ketchum); Peter Hendricks (Sun Valley)

- 1. Call to Order**
- 2. Comments from the Chair, Members, and Staff**
- 3. Public comment re: Items not on the Agenda (and questions from the press)**
- 4. Action item:** Consent Agenda (p. 2)
 - a. Approve: Minutes of Regular Board Meeting, January 19, 2022 (p. 3-5)
 - b. Receive/file: Performance Dashboard Report for February 2022 (p. 6-9)
 - c. Receive/file: Minutes of Finance & Performance Committee Meeting, March 2, 2022 (p. 10)
 - d. Receive/file: December 2021 Operating, Capital, Facilities, Workforce Housing, and Contingency Fund Financial Statements and Bills Paid. (p. 11-30)
 - e. Receive/file: January 2022 Operating Financial Statements and Bills Paid. (p. 31-37)
 - f. Receive/file: Reports from Director, Assets & Planning; Director, Transit Operations; Director, Finance & Administration; Manager, Transit Operations; Manager, Mobility Programs & Resiliency; Executive Director (p. 38-44)
- 5. Action item:** Approve Pledge of Funds as Local Match for County's FEMA Grant (p. 45-61)
- 6. Action item:** Award contract per IFB # 2022-02-01, Installation of Electric Bus Chargers and Dispensers (p. 62-70)
- 7. Discussion item:** Items of interest to the Members. (p. 71)
- 8. Adjourn**

Public information regarding agenda items is available from the Mountain Rides' office at 800 1st Ave. North, Ketchum, or 208-788-7433. Any person needing special accommodation to attend the above-noticed meeting should contact Mountain Rides two days prior to the meeting at 208-788-7433.

Mountain Rides Consent Agenda Item Summary

Date:

March 16, 2022

From:

MRTA Staff

Action Item:

4. Consent Agenda

Committee Review:

☒ Yes ☐ No

Committee
Purview:

Finance & Performance

Previously
discussed at board
level:

☐ Yes ☒ No

Recommended
Motion:

I move to approve, adopt, receive, and file the Consent Agenda.

Fiscal Impact:

NA

Related Policy or
Procedural Impact:

NA

Background:

- a. Approve: Minutes of Regular Board Meeting, Jan 19, 2022
- b. Receive/file: Performance Dashboard Report for January & February 2022
- c. Receive/file: Minutes of F&P Committee Meeting, March 2, 2022
- d. Receive/file: December 2021 Operating, Capital, Facilities, Workforce Housing, and Contingency Fund Financial Statements and Bills Paid.
- e. Receive/file: January 2022 Operating Financial Statements and Bills Paid.
- f. Receive/file: Report per:
 - 1) Director, Assets & Planning (Ben Varner)
 - 2) Director, Transit Operations (Kim MacPherson)
 - 3) Director, Finance & Administration (Tucker Van Law)
 - 4) Manager of Transit Operations (Jamie Canfield)
 - 5) Manager of Mobility Programs and Resilience (Cece Osborn)
 - 6) Executive Director (Wally Morgus)



RECORDED

**REGULAR MEETING MINUTES
MOUNTAIN RIDES TRANSPORTATION AUTHORITY
Wednesday, January 19, 2022, 1:00 p.m.
Conference Call and in person, Ketchum City Hall, Ketchum**

The Mountain Rides Transportation Authority's Board of Directors met in a Regular Meeting in person and on a conference call.

PRESENT: Chair Melody Mattson (at-large), Vice-chair Tom Blanchard (Bellevue), Secretary Rick Webking (Sun Valley), Kathleen Kristenson (Blaine County), Kristin Derrig (Ketchum), Peter Hendricks (Sun Valley), Neil Bradshaw (Ketchum)

NOT PRESENT: Martha Burke (Hailey)

ALSO PRESENT: Mountain Rides Executive Director, Wally Morgus
Mountain Rides Director, Finance & Administration, Tucker Van Law
Mountain Rides Director, Assets & Planning, Ben Varner
Mountain Rides Director, Transit Operations, Kim MacPherson
Mountain Rides Admin Coordinator, Jerry Garcia
Mountain Rides Manager, Mobility Programs and Resilience, Cece Osborn
Emily Jones, *Idaho Mountain Express*
Juan Martinez, Ex-officio board Member, City of Hailey

1. CALL TO ORDER

Chair Melody Mattson called to order the meeting of Wednesday, January 19, 2022, at 1:03 pm via conference call and in person at the Ketchum City Hall. Secretary Rick Webking called roll and determined that a quorum was present.

2. COMMENTS FROM THE CHAIR, BOARD MEMBERS, and STAFF

There was none

3. PUBLIC COMMENT PERIOD FOR ITEMS NOT ON THE AGENDA (incl. questions from Press)

There was none.

4. Consent Calendar items

- a. Approve: Minutes of Regular Board Meeting, December 15, 2021.
- b. Receive/file: Performance Dashboard report for December 2021.
- c. Receive/file: October & November Financial Statements and Bills Paid.
- d. Receive/file: Minutes of Finance & Performance Committee Meeting, January 5, 2022

- e. Receive/file: Reports from Director, Assets & Planning; Director, Transit Operations; Director, Finance & Administration; Manager, Transit Operations; Manager, Mobility Programs & Resiliency; Executive Director

Neil Bradshaw moved to approve, receive, file, and adopt the Consent Agenda. Kathleen Kristenson seconded. The motion passed.

5. ACTION ITEM:

Approve Purchase of seven (7) Battery Electric Buses & Related Charging Infrastructure.

Wally Morgus stated that they are bringing forward the purchase order for seven battery-electric buses and one charging station. It was something that they initiated last fall, but it was put on hold. All outstanding issues, challenges, and questions that put the purchase on hold have been resolved.

Neil Bradshaw said it is fantastic, six million towards these buses is a huge achievement for the Mountain Rides team, and he is 110 percent all-in on this.

Peter Hendricks seconded Neil's great feelings.

Tom Blanchard agreed with Neil and Peter.

Neil Bradshaw asked when the buses would be in operation?

Wally Morgus responded that the buses would start arriving two per week starting the first week of September, having all seven by the end of September. Wally thinks all the buses might be in service by mid-October if they hit that delivery schedule.

Peter Hendricks suggested scheduling a parade of electric buses to announce the arrival of the electric buses.

Kristin Derrig moved to approve the purchases of seven battery-electric buses and related charging infrastructure; authorize the Executive Director to execute the Purchase Orders for same; and authorize the Executive Director, subsequent to the submittal of the Purchase Orders, to approve expenditures of up to \$60,000 above and beyond those specified in the Purchase Orders for items appurtenant to the purchases. Neil Bradshaw seconded. The motion passed.

8. DISCUSSION ITEM:

Items of Interest to the Board

Peter Hendricks said he is disturbed by the comments regarding the late-night blue route problems on Sunday. Peter asked if anything had been initiated to deal with it, and if not, are police forces ready?

Kim MacPherson responded that it is now Latin night at Whiskey's on Sunday nights. MRTA is experiencing large loads at 1:30 am at Wells Fargo. The drivers stop at Backwoods to assess the situation and call the police or 911 if necessary. This past Sunday, only about ten people were standing at Wells Fargo, and when the bus pulled up, about 50 people came out of the woodwork and charged the bus. It was a different driver than usual, and he was very nervous. The driver sent MRTA staff an email the following day saying it was a very dangerous situation. Kim said she talked to one of the sheriffs, Andrew Schiers, who works for the Ketchum Police Department, and he assured her that KPD would try to have someone at Wells Fargo to help. Wally Morgus said MRTA is going back to the protocols they had in place about three years ago. Rather than relying on a phone call from the driver, Wally asked the Ketchum police to be near the Wells Fargo stop at 1:30 am.

Kim also said that she would let Sun Valley Company know what is happening and try to get them involved and see if Sun Valley Company has a shuttle bus that can help.

Kristin Derrig suggested putting up some memos for the Sun Valley employees, letting them know that they should think about taking the earlier bus if not everyone fits in the bus.

Kim responded that posters had been posted in English and Spanish and let HR know what they are dealing with. Also, the driver will try to take a video Sunday night to show people what is going on.

Peter Hendricks suggested having the police wait at the next stop or do a drive-by to help calm people down.

Neil Bradshaw said he would mention the situation to the chief.

Wally said that if the driver did not have police support three years ago, he avoided the Wells Fargo stop.

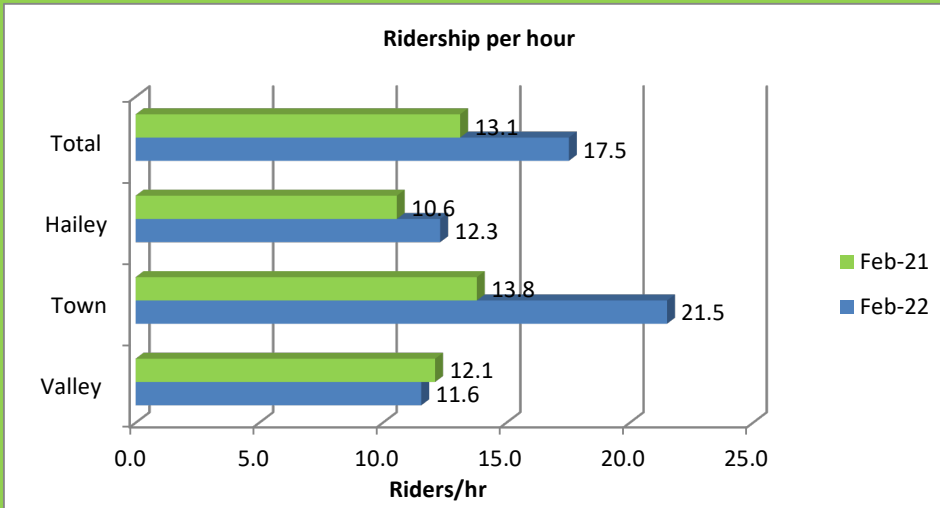
Kristin Derrig said Sun Valley Co. needs to help its employees. It is not fair to take the bus service away because it's dominated by that group (Sun Valley Employees).

9. ADJOURNMENT

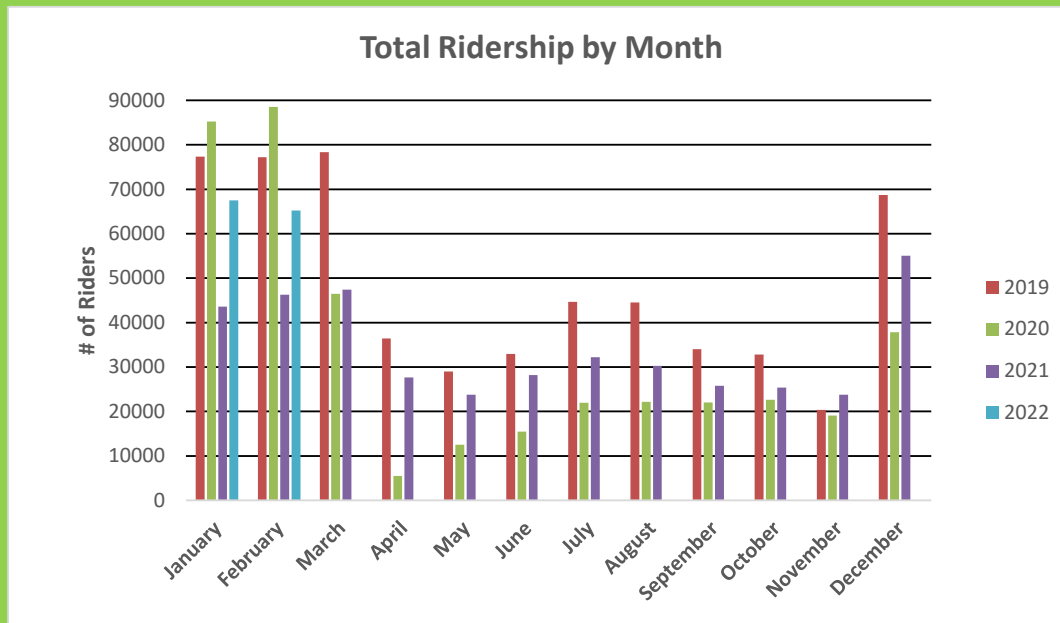
Tom Blanchard moved to adjourn the meeting at 1:21 pm. Neil Bradshaw seconded. The motion carried unanimously.

Chair Melody Mattson

PERFORMANCE DASHBOARD - RIDERSHIP, FEBRUARY 2022

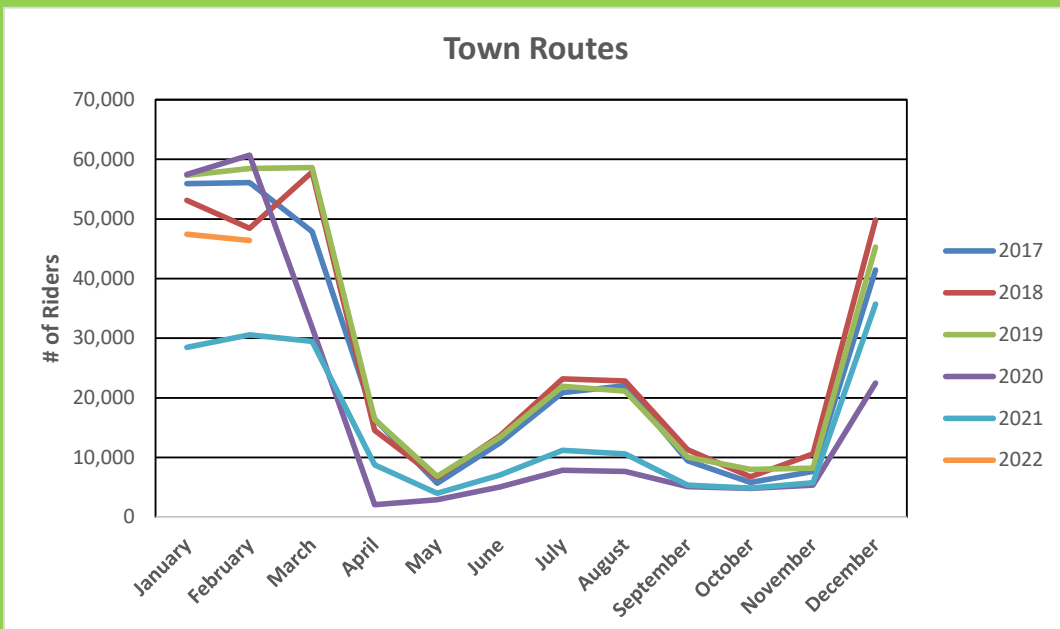


Definition: One way rides for the month divided by the number of bus revenue service hours for the month (aka productivity) - being higher than goal is good. 15 is reasonable goal for a resort-rural fixed route system.



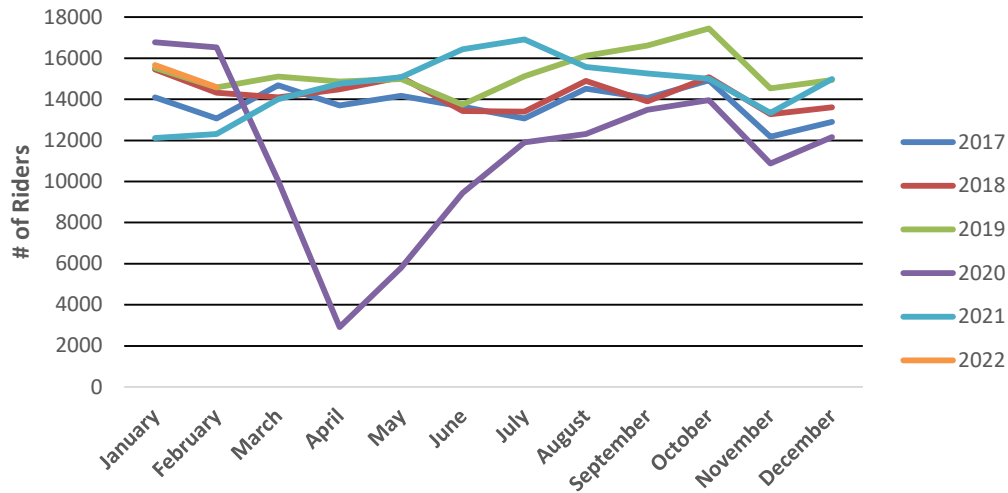
2022 YTD Ridership 132699
 2021 YTD Ridership 89850
 2020 YTD Ridership 174900
 2019 YTD Ridership 154916
 2018 YTD Ridership 141479

Definition: Monthly ridership compared with one year ago, two years ago and the 5 year average.

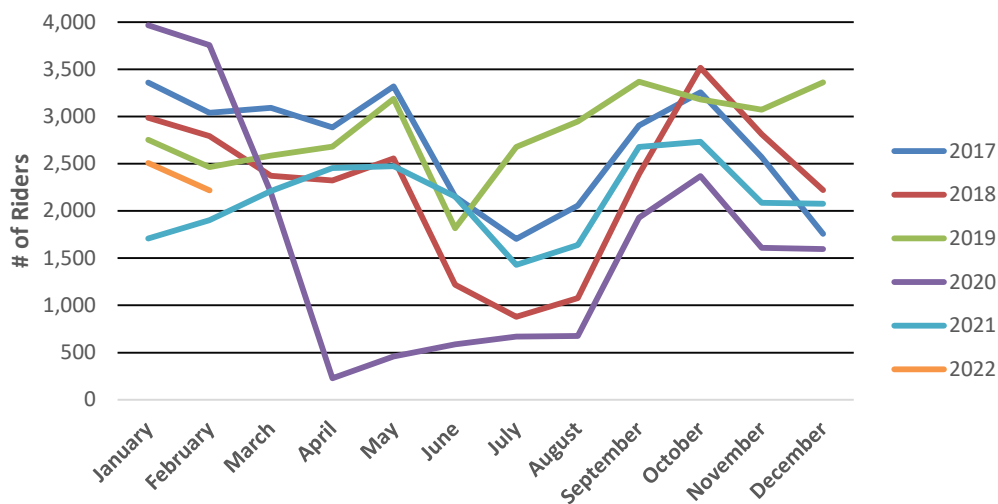


PERFORMANCE DASHBOARD - RIDERSHIP BY ROUTE, FEBRUARY 2022

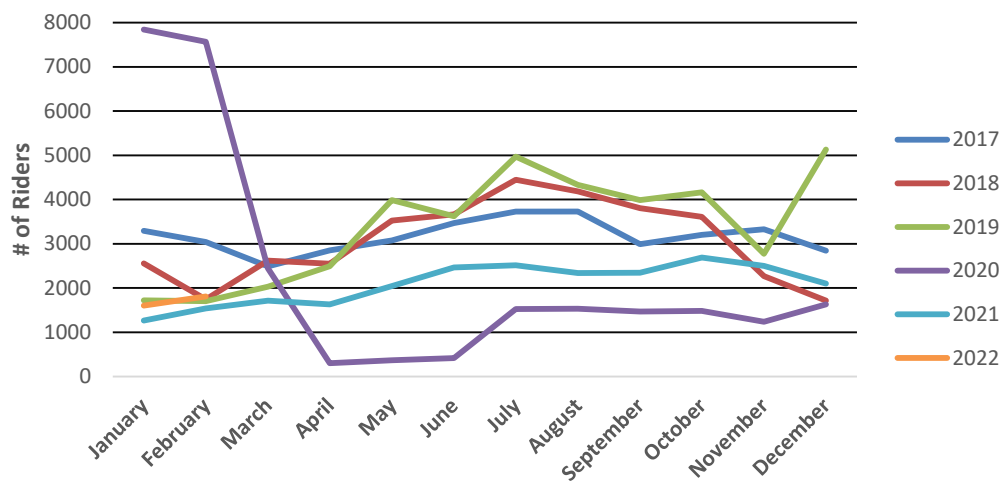
Valley Route



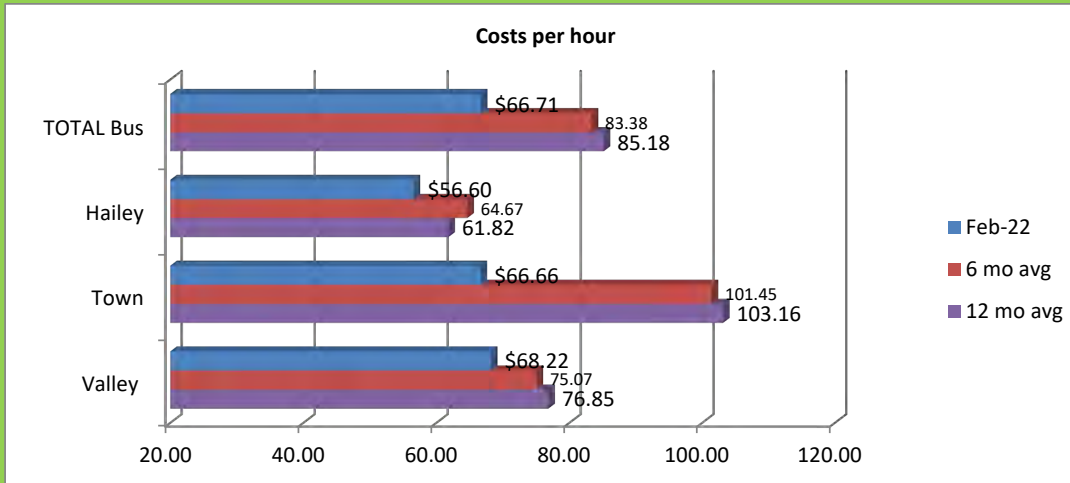
Hailey Route



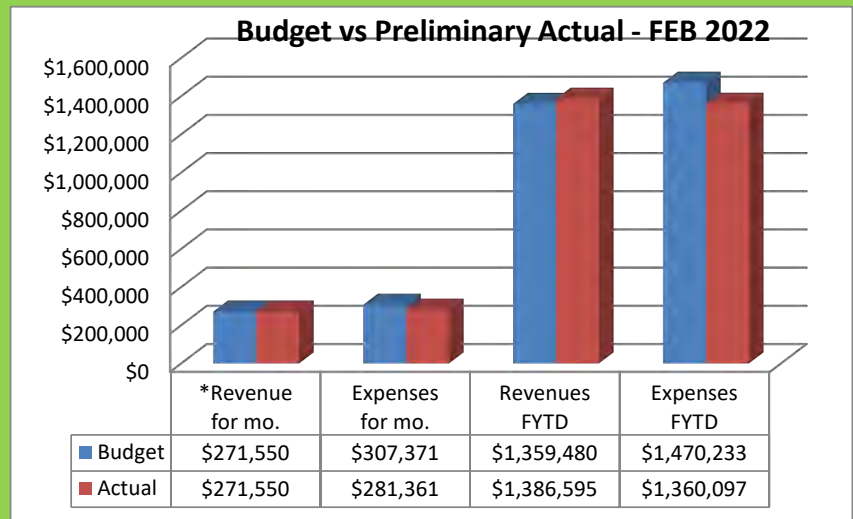
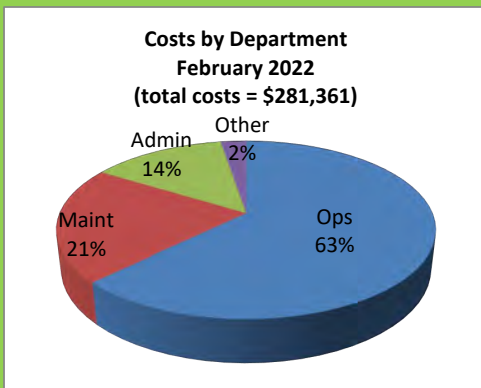
Vanpool



PERFORMANCE DASHBOARD - FINANCIAL, FEBRUARY 2022



Definition: Monthly costs divided by the number of bus revenue service hours operated for the month. Being lower than goal is good. Monthly numbers are compared to 6 and 12 month averages in order to give a longer time period for reference (monthly fluctuations can be great).

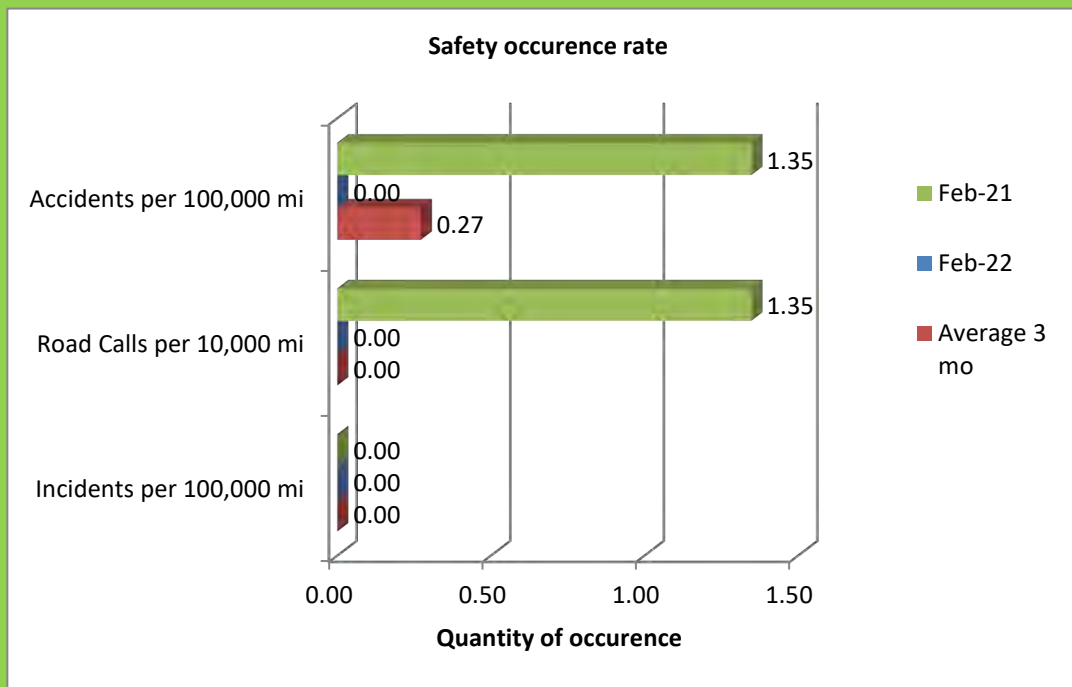


***Revenues reflect budgeted amounts**



Definition: Costs for services are taken in total for the month and then divided by the mileage operated for the month. Costs are also calculated for each department to show the contribution to costs per mile. The budget is established based on historical averages and what is reasonable on a statewide basis for a rural fixed route system.

PERFORMANCE DASHBOARD - SAFETY, FEBRUARY 2022



Definition: This is the rate at which these safety related items are happening at a rate that is consistent with industry

Safety	Dec-21	Jan-22	Feb-22
Incidents	0	0	0
Accidents	1	1	0
Road Calls	0	0	0

Incident is defined as an event that involved a minor collision, injury or altercation that may have caused physical damage or injury (less than \$200) to MRTA property or persons only. No outside parties involved.

Accident is defined as an event that caused damage to one or more MR vehicles or property in excess of \$200 OR damage to vehicles, property or persons unrelated to MRTA in any amount.

Road Call is defined as a vehicle that is taken out of revenue service because of a need for unscheduled maintenance.

**MAINTENANCE DAYS WITHOUT
A LOSS TIME ACCIDENT OR
INJURY: Current**

1023

Includes February
Previous record 1996 days



Finance & Performance Committee

Regular Monthly Meeting

Wednesday, March 2, 2022, 12:30pm

Minutes

Present: Kathleen Kristenson, Tom Blanchard, Rick Webking, Neil Bradshaw, Wally Morgus, Ben Varner, Kim MacPherson, Tucker Van Law, and Jerry Garcia

- 1) Call to Order
- 2) Comments from the Chair and Member
 - a. No comments
- 3) Review: December 2021 Operating, Capital, Facilities, Workforce Housing, and Contingency Fund Financial Statements and Bills Paid
 - b. The group went over the financials and bills paid with Tucker Van Law to answer questions. Neil Bradshaw made a motion to add this to the consent agenda to be received and filed by the board and Kathleen Kristenson seconded. All members approved.
- 4) January 2022 Operating Financial Statements and Bills Paid.
 - a) The group went over the financial statement with Tucker Van Law to answer questions. Kathleen Kristenson made a motion to add this to the consent agenda to be received and filed by the board and Neil Bradshaw seconded. All members approved.
- 5) Discuss: Strategic Workshop Follow-up
 - a. The group discussed Mountain Rides' outcomes from the strategic planning meeting, and how well Kat VandenHeuvel organized the workshop.
- 6) Discuss: Other items that may come before the Committee.
 - a. Neil Bradshaw asked when will the mask mandate will be lifted. Wally Morgus said that the FTA has the mandate until March 18th but not sure what might change after that.
- 7) Adjourn

MRTA - Operations Main
Revenue & Expenditures Budget Performance
December 2021

	Dec 21	Budget	% of Budget	Oct - Dec 21	YTD Budget	% of Budget	Annual Budget
Ordinary Income/Expense							
Income							
41000 · Federal Funding							
41200 · Federal - 5311	175,316.00	170,000.00	103.1%	463,460.00	490,000.00	94.6%	1,631,385.50
41300 · Federal - CARES	0.00	0.00	0.0%	0.00	0.00	0.0%	837,945.50
41600 · Federal - SRTS	9,758.00	9,000.00	108.4%	9,758.00	9,000.00	108.4%	59,766.00
41700 · Federal Funding -other programs	0.00	0.00	0.0%	0.00	0.00	0.0%	0.00
41800 · Federal - RTAP	225.00	1,650.00	13.6%	2,024.00	5,150.00	39.3%	20,000.00
Total 41000 · Federal Funding	185,299.00	180,650.00	102.6%	475,242.00	504,150.00	94.3%	2,549,097.00
43000 · Local Funding							
43100 · Local - Ketchum	26,333.33	26,333.34	100.0%	78,999.99	79,000.02	100.0%	316,000.00
43200 · Local - Hailey	3,141.67	3,141.67	100.0%	9,424.99	9,425.01	100.0%	37,700.00
43300 · Local - Bellevue	0.00	0.00	0.0%	3,700.00	3,700.00	100.0%	3,700.00
43400 · Local - Blaine County	6,900.00	6,900.00	100.0%	20,700.00	20,700.00	100.0%	82,800.00
43500 · Local - Sun Valley	14,950.00	14,950.00	100.0%	44,850.00	44,850.00	100.0%	179,400.00
43600 · Local - Sun Valley Company	24,725.00	24,725.00	100.0%	49,450.00	49,450.00	100.0%	98,900.00
43700 · Local - Other Business	4,800.00	4,800.00	100.0%	19,265.00	19,015.00	101.3%	47,160.00
Total 43000 · Local Funding	80,850.00	80,850.01	100.0%	226,389.98	226,140.03	100.1%	765,660.00
44000 · Fares							
44100 · Fares - Valley Cash	0.00	0.00	0.0%	0.00	0.00	0.0%	0.00
44200 · Fares - Valley Passes	0.00	0.00	0.0%	0.00	0.00	0.0%	0.00
44300 · Fares - Vanpool	12,877.72	10,000.00	128.8%	43,546.54	40,000.00	108.9%	130,000.00
44400 · Fares - ADA	36.00	0.00	100.0%	108.00	0.00	100.0%	0.00
44500 · Fares- Galena Service	0.00			0.00			
Total 44000 · Fares	12,913.72	10,000.00	129.1%	43,654.54	40,000.00	109.1%	130,000.00
45000 · Revenue							
45100 · Rev - Advertising	8,100.00	3,000.00	270.0%	32,834.00	28,000.00	117.3%	72,000.00
45500 · Rev - Charter/Special Event	0.00	0.00	0.0%	0.00	0.00	0.0%	7,650.00
Total 45000 · Revenue	8,100.00	3,000.00	270.0%	32,834.00	28,000.00	117.3%	79,650.00
47000 · Private Donations							
47100 · Priv. Donation - Foundations	617.50	0.00	100.0%	16,022.50	9,750.00	164.3%	9,750.00
Total 47000 · Private Donations	617.50	0.00	100.0%	16,022.50	9,750.00	164.3%	9,750.00
48000 · Transfers							
48200 · Transfer - Op. Contingency Fund	0.00			0.00			
48400 · Transfer - Housing Fund	1,600.00	1,600.00	100.0%	4,800.00	4,800.00	100.0%	19,200.00
Total 48000 · Transfers	1,600.00	1,600.00	100.0%	4,800.00	4,800.00	100.0%	19,200.00
49000 · Interest Income	10.51	250.00	4.2%	67.65	750.00	9.0%	3,000.00
49800 · Excess Operating Funds	0.00	0.00	0.0%	0.00	0.00	0.0%	80,000.00
Total Income	289,390.73	276,350.01	104.7%	799,010.67	813,590.03	98.2%	3,636,357.00
Gross Profit	289,390.73	276,350.01	104.7%	799,010.67	813,590.03	98.2%	3,636,357.00
Expense							
51000 · Payroll Expenses							
51100 · Salaries and Wages	144,893.23	150,000.00	96.6%	410,820.70	420,000.00	97.8%	1,944,550.00
51300 · FICA Expense	8,831.61	9,080.00	97.3%	24,862.44	25,290.00	98.3%	117,030.00
51350 · Medicare Tax Expense	2,065.45	2,120.00	97.4%	5,814.62	5,900.00	98.6%	27,310.00
51400 · Retirement Plan Expenses	1,695.00	200.00	847.5%	1,820.00	600.00	303.3%	147,000.00
51500 · Workers Comp Expense	0.00	0.00	0.0%	8,814.00	15,000.00	58.8%	60,000.00
51600 · SUI Expense	293.43	1,060.00	27.7%	983.26	2,960.00	33.2%	13,650.00
51700 · Medical Ins. Expense	24,036.98	28,000.00	85.8%	73,848.08	84,000.00	87.9%	336,000.00
51950 · Employee Performance Bonus	1,350.00	1,350.00	100.0%	1,500.00	1,500.00	100.0%	6,000.00
Total 51000 · Payroll Expenses	183,165.70	191,810.00	95.5%	528,463.10	555,250.00	95.2%	2,651,540.00

11:59 AM

02/02/22

Accrual Basis

MRTA - Operations Main
Revenue & Expenditures Budget Performance
December 2021

	Dec 21	Budget	% of Budget	Oct - Dec 21	YTD Budget	% of Budget	Annual Budget
52000 · Insurance Expense							
52100 · Ins. - Vehicles	10,966.92	11,920.59	92.0%	32,900.76	35,761.77	92.0%	143,047.00
52150 · Ins- Deductibles/claims	5,000.00	400.00	1,250.0%	5,000.00	1,200.00	416.7%	5,000.00
Total 52000 · Insurance Expense	15,966.92	12,320.59	129.6%	37,900.76	36,961.77	102.5%	148,047.00
53000 · Professional Fees							
53100 · Accounting & Audit	9,500.00	10,000.00	95.0%	9,500.00	10,000.00	95.0%	10,000.00
53200 · IT Systems	232.50	400.00	58.1%	232.50	1,200.00	19.4%	11,800.00
53400 · Legal Fees	200.00	500.00	40.0%	742.00	1,500.00	49.5%	6,000.00
53475 · Medical	750.00	750.00	100.0%	898.00	1,550.00	57.9%	5,300.00
53500 · Other Professional Fees	0.00	250.00	0.0%	1,894.73	2,450.00	77.3%	13,700.00
Total 53000 · Professional Fees	10,682.50	11,900.00	89.8%	13,267.23	16,700.00	79.4%	46,800.00
54000 · Equipment/ Tool Expense							
54100 · Shop Equipment/ Tools	149.43	500.00	29.9%	273.45	1,500.00	18.2%	6,000.00
54300 · Office Equipment	138.01	300.00	46.0%	480.97	900.00	53.4%	4,000.00
Total 54000 · Equipment/ Tool Expense	287.44	800.00	35.9%	754.42	2,400.00	31.4%	10,000.00
55000 · Rent and Utilities							
55200 · Utilities	2,731.55	3,000.00	91.1%	6,050.05	6,400.00	94.5%	25,000.00
Total 55000 · Rent and Utilities	2,731.55	3,000.00	91.1%	6,050.05	6,400.00	94.5%	25,000.00
56000 · Supplies							
56200 · Janitorial & Safety Supplies	1,096.65	1,650.00	66.5%	3,058.15	4,950.00	61.8%	20,000.00
56300 · Department & Office Supplies	873.69	360.00	242.7%	2,054.55	1,760.00	116.7%	5,000.00
56400 · Uniforms	6,047.61	6,000.00	100.8%	6,425.25	6,500.00	98.9%	12,000.00
56500 · Postage and Delivery	64.96	80.00	81.2%	182.32	240.00	76.0%	1,000.00
Total 56000 · Supplies	8,082.91	8,090.00	99.9%	11,720.27	13,450.00	87.1%	38,000.00
57000 · Repairs and Maintenance							
57100 · Equipment Repairs/Maintenance	0.00	290.00	0.0%	992.89	870.00	114.1%	3,500.00
57200 · Building Repairs/Maintenance	644.85	1,150.00	56.1%	885.65	3,450.00	25.7%	14,000.00
57250 · Bus Stop Repairs/Maint	1,020.00	750.00	136.0%	1,020.00	2,250.00	45.3%	9,000.00
57300 · Grounds Repairs/Maintenance	695.00	580.00	119.8%	1,216.50	1,740.00	69.9%	7,000.00
57500 · Janitorial Services	500.00	625.00	80.0%	872.00	1,875.00	46.5%	7,500.00
Total 57000 · Repairs and Maintenance	2,859.85	3,395.00	84.2%	4,987.04	10,185.00	49.0%	41,000.00
58000 · Communications Expense							
58100 · Office Phone Expense	329.86	380.00	86.8%	989.58	1,140.00	86.8%	4,600.00
58200 · Cell & Two-Way Mobile	1,371.76	1,250.00	109.7%	3,686.76	3,750.00	98.3%	15,000.00
58300 · Internet/Website	939.10	330.00	284.6%	1,347.30	990.00	136.1%	4,000.00
58400 · On-Board Vehicle Computers	1,609.71	0.00	100.0%	3,219.42	1,700.00	189.4%	1,700.00
Total 58000 · Communications Expense	4,250.43	1,960.00	216.9%	9,243.06	7,580.00	121.9%	25,300.00
59000 · Travel and Training							
59100 · Vehicle/Airfare	46.16	725.00	6.4%	138.48	2,175.00	6.4%	8,700.00
59200 · Lodging	0.00	500.00	0.0%	0.00	1,500.00	0.0%	6,080.00
59300 · Food/Meals/Entertainment	0.00	300.00	0.0%	0.00	900.00	0.0%	3,650.00
59400 · Training/Education	0.00	920.00	0.0%	238.00	2,760.00	8.6%	11,140.00
59500 · Safety Curriculum	0.00	0.00	0.0%	0.00	0.00	0.0%	520.00
Total 59000 · Travel and Training	46.16	2,445.00	1.9%	376.48	7,335.00	5.1%	30,090.00
60000 · Business Expenses							
60100 · Vehicle Registration Fees	0.00	60.00	0.0%	0.00	180.00	0.0%	700.00
60400 · Membership,Dues & Subscriptions	232.67	450.00	51.7%	906.14	1,350.00	67.1%	10,500.00
60500 · Bank Fees	73.88	40.00	184.7%	93.88	120.00	78.2%	500.00
Total 60000 · Business Expenses	306.55	550.00	55.7%	1,000.02	1,650.00	60.6%	11,700.00
61000 · Advertising							
61100 · Print Advertising	1,552.58	1,600.00	97.0%	3,675.06	4,800.00	76.6%	19,530.00

MRTA - Operations Main
Revenue & Expenditures Budget Performance
December 2021

	Dec 21	Budget	% of Budget	Oct - Dec 21	YTD Budget	% of Budget	Annual Budget
61200 · Radio Advertising	0.00	160.00	0.0%	0.00	480.00	0.0%	1,950.00
61300 · Online Advertising	150.00	200.00	75.0%	666.26	600.00	111.0%	2,400.00
61400 · Vehicle Graphics	0.00	580.00	0.0%	0.00	1,740.00	0.0%	7,000.00
Total 61000 · Advertising	1,702.58	2,540.00	67.0%	4,341.32	7,620.00	57.0%	30,880.00
62000 · Marketing and Promotion							
62100 · Info. Displays-Stop Signage	92.99	330.00	28.2%	336.49	990.00	34.0%	4,000.00
62200 · Graphic Design	558.00	580.00	96.2%	1,521.00	1,740.00	87.4%	7,000.00
62300 · SRTS Promotional Items	1,025.07	0.00	100.0%	10,605.07	10,000.00	106.1%	10,000.00
62400 · Customer Events and Misc.	0.00	80.00	0.0%	0.00	240.00	0.0%	1,000.00
62500 · Staff Appreciation/ Events	4,741.86	5,000.00	94.8%	5,135.40	5,400.00	95.1%	7,000.00
Total 62000 · Marketing and Promotion	6,417.92	5,990.00	107.1%	17,597.96	18,370.00	95.8%	29,000.00
63000 · Printing and Reproduction							
63100 · Copies, Passes & Flyers	252.41	250.00	101.0%	545.87	750.00	72.8%	3,000.00
63200 · Schedules, Maps & Brochures	0.00	150.00	0.0%	5,539.08	5,800.00	95.5%	10,000.00
Total 63000 · Printing and Reproduction	252.41	400.00	63.1%	6,084.95	6,550.00	92.9%	13,000.00
64000 · Fuel							
64200 · Petroleum Fuel Expense	33,003.64	30,800.00	107.2%	82,165.73	80,400.00	102.2%	323,600.00
64500 · Electric Fuel Expense	2,083.89	2,200.00	94.7%	6,597.96	6,600.00	100.0%	26,400.00
Total 64000 · Fuel	35,087.53	33,000.00	106.3%	88,763.69	87,000.00	102.0%	350,000.00
65000 · Vehicle Maintenance							
65100 · Parts Expense							
65150 · Vehicle Maintenance- freight	57.80	200.00	28.9%	265.91	600.00	44.3%	2,500.00
65100 · Parts Expense - Other	5,031.23	7,900.00	63.7%	18,570.99	23,700.00	78.4%	95,000.00
Total 65100 · Parts Expense	5,089.03	8,100.00	62.8%	18,836.90	24,300.00	77.5%	97,500.00
65200 · Fluids Expense	396.99	2,000.00	19.8%	977.05	6,000.00	16.3%	24,000.00
65300 · Tires Expense	783.93	3,000.00	26.1%	9,242.37	13,000.00	71.1%	42,000.00
65400 · Purchased Services	1,233.98	830.00	148.7%	172.53	2,490.00	6.9%	10,000.00
65500 · Vehicle Computer/Diagnostic	0.00	330.00	0.0%	450.00	990.00	45.5%	4,000.00
65600 · Vehicle Glass/Windshield Repair	0.00	400.00	0.0%	0.00	1,200.00	0.0%	5,000.00
65700 · Shop Supplies	502.92	300.00	167.6%	901.19	900.00	100.1%	3,500.00
Total 65000 · Vehicle Maintenance	8,006.85	14,960.00	53.5%	30,580.04	48,880.00	62.6%	186,000.00
69500 · Contribution to Fund Balance	0.00	0.00	0.0%	0.00	0.00	0.0%	0.00
Total Expense	279,847.30	293,160.59	95.5%	761,130.39	826,331.77	92.1%	3,636,357.00
Net Ordinary Income	9,543.43	-16,810.58	-56.8%	37,880.28	-12,741.74	-297.3%	0.00
Net Income	9,543.43	-16,810.58	-56.8%	37,880.28	-12,741.74	-297.3%	0.00

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Accrual Basis

MRTA - Operations Main Checks Issued

As of December 31, 2021

Type	Date	Num	Name	Memo	Amount	Balance
11100 - Mountain West Checking						178,974.70
Check	12/01/2021	10796	Ill-A Trust	Billing Period 11/01/2021 - 11/30/2021 Health Ins	-28,009.00	150,965.70
Bill Pmt -Check	12/01/2021	10805	RouteMatch Software, Inc		-1,609.71	149,355.99
Deposit	12/02/2021			Deposit	566.00	149,921.99
Deposit	12/06/2021			Deposit	617.50	150,539.49
Bill Pmt -Check	12/07/2021	10807	AC Houston Lumber Company	16203-1	-4.59	150,534.90
Bill Pmt -Check	12/07/2021	10808	Aramark		-560.73	149,974.17
Bill Pmt -Check	12/07/2021	10809	Atkinsons' Grocery		-190.24	149,783.93
Bill Pmt -Check	12/07/2021	10810	Boulder Mountain Tour Ltd.		-225.00	149,558.93
Bill Pmt -Check	12/07/2021	10811	Business As Usual		-320.23	149,238.70
Bill Pmt -Check	12/07/2021	10812	Certified Folder Display Service, Inc	14-0086946	-76.00	149,162.70
Bill Pmt -Check	12/07/2021	10813	City of Ketchum		-388.74	148,773.96
Bill Pmt -Check	12/07/2021	10814	Clear Creek Disposal	1327	-98.08	148,675.88
Bill Pmt -Check	12/07/2021	10815	Clear Mind Graphics, Inc		-724.50	147,951.38
Bill Pmt -Check	12/07/2021	10816	Copy & Print		-42.99	147,908.39
Bill Pmt -Check	12/07/2021	10817	Express Publishing Inc.		-48.30	147,860.09
Bill Pmt -Check	12/07/2021	10818	FallLine	KAR353	-1,477.08	146,383.01
Bill Pmt -Check	12/07/2021	10819	Fire Services of Idaho, Inc		-481.30	145,901.71
Bill Pmt -Check	12/07/2021	10820	Gem State Welders Supply Inc	MOUNTB 0	-7.80	145,893.91
Bill Pmt -Check	12/07/2021	10821	Greyhound Design		-285.00	145,608.91
Bill Pmt -Check	12/07/2021	10822	Imperial Supplies LLC		-112.00	145,496.91
Bill Pmt -Check	12/07/2021	10823	Integrated Technologies		-171.66	145,325.25
Bill Pmt -Check	12/07/2021	10824	L.L. Green's Hardware	422	-65.12	145,260.13
Bill Pmt -Check	12/07/2021	10825	Les Schwab	117-00888	-895.28	144,364.85
Bill Pmt -Check	12/07/2021	10826	Napa Auto Parts	3752	-1,760.71	142,604.14
Bill Pmt -Check	12/07/2021	10827	River Run Auto Parts, Inc.	7025	-79.90	142,524.24
Bill Pmt -Check	12/07/2021	10828	Sentinel Fire & Security		-119.85	142,404.39
Bill Pmt -Check	12/07/2021	10829	The Aftermarket Parts Company, ...		-141.82	142,262.57
Bill Pmt -Check	12/07/2021	10830	United Oil	38068	-13,123.49	129,139.08
Bill Pmt -Check	12/07/2021	10831	Verizon Connect Nwf, Inc. #1000...		-208.45	128,930.63
Bill Pmt -Check	12/07/2021	10832	Verizon WiFi #342426517		-180.38	128,750.25
Bill Pmt -Check	12/07/2021	10833	White Cloud Communications Inc.		-480.00	128,270.25
Check	12/07/2021	10834	Elpidio Aguilar		-50.33	128,219.92
Bill Pmt -Check	12/07/2021	10835	Road Work Ahead		-360.00	127,859.92
Liability Check	12/07/2021	ACH	Idaho State Tax Commission	000186434	-4,703.00	123,156.92
Deposit	12/07/2021			Deposit	59,124.42	182,281.34
Liability Check	12/08/2021		QuickBooks Payroll Service	Created by Payroll Service on 12/07/2021	-53,781.93	128,499.41
Deposit	12/08/2021			Deposit	255.00	128,754.41
Paycheck	12/09/2021	DD	Aguilar, Hortencia	Direct Deposit	0.00	128,754.41
Paycheck	12/09/2021	DD	Baker, Pamela	Direct Deposit	0.00	128,754.41
Paycheck	12/09/2021	DD	Canfield, James	Direct Deposit	0.00	128,754.41
Paycheck	12/09/2021	DD	Cosio-Tamayo, Jeronimo	Direct Deposit	0.00	128,754.41
Paycheck	12/09/2021	DD	Escarcega Romero, Cristian	Direct Deposit	0.00	128,754.41
Paycheck	12/09/2021	DD	Escarcega, Andres Fernando	Direct Deposit	0.00	128,754.41
Paycheck	12/09/2021	DD	Garcia-Izarraras, Gerardo	Direct Deposit	0.00	128,754.41
Paycheck	12/09/2021	DD	Glasscock, David T	Direct Deposit	0.00	128,754.41
Paycheck	12/09/2021	DD	Hoechtl, Gerhard	Direct Deposit	0.00	128,754.41
Paycheck	12/09/2021	DD	Humbach, Eric	Direct Deposit	0.00	128,754.41
Paycheck	12/09/2021	DD	Jensen, Megan	Direct Deposit	0.00	128,754.41
Paycheck	12/09/2021	DD	Kelbert, Ashley	Direct Deposit	0.00	128,754.41
Paycheck	12/09/2021	DD	Kelly, David W	Direct Deposit	0.00	128,754.41
Paycheck	12/09/2021	DD	Knudson, Michael W	Direct Deposit	0.00	128,754.41
Paycheck	12/09/2021	DD	Leon, Teofilo O	Direct Deposit	0.00	128,754.41
Paycheck	12/09/2021	DD	MacPherson, Kim	Direct Deposit	0.00	128,754.41
Paycheck	12/09/2021	DD	Mays, Curtis	Direct Deposit	0.00	128,754.41
Paycheck	12/09/2021	DD	Morgus, Wallace	Direct Deposit	0.00	128,754.41
Paycheck	12/09/2021	DD	Morrissey, Kevin	Direct Deposit	0.00	128,754.41
Paycheck	12/09/2021	DD	Murillo, Erick	Direct Deposit	0.00	128,754.41
Paycheck	12/09/2021	DD	Nestor, Robert A	Direct Deposit	0.00	128,754.41
Paycheck	12/09/2021	DD	Obland, Bryan	Direct Deposit	0.00	128,754.41
Paycheck	12/09/2021	DD	Osborn, Cecelia	Direct Deposit	0.00	128,754.41
Paycheck	12/09/2021	DD	Parker, Michael J	Direct Deposit	0.00	128,754.41
Paycheck	12/09/2021	DD	Poklemba, Stephen	Direct Deposit	0.00	128,754.41
Paycheck	12/09/2021	DD	Pyle, David C	Direct Deposit	0.00	128,754.41
Paycheck	12/09/2021	DD	Romanchuk, Ryan	Direct Deposit	0.00	128,754.41
Paycheck	12/09/2021	DD	Romero-Campos, Raul	Direct Deposit	0.00	128,754.41
Paycheck	12/09/2021	DD	Russell, Tiffany	Direct Deposit	0.00	128,754.41
Paycheck	12/09/2021	DD	Simmons, Cheryl	Direct Deposit	0.00	128,754.41
Paycheck	12/09/2021	DD	Sproule, William	Direct Deposit	0.00	128,754.41
Paycheck	12/09/2021	DD	Tellez, Carlos	Direct Deposit	0.00	128,754.41
Paycheck	12/09/2021	DD	Uberuaga, Richard S	Direct Deposit	0.00	128,754.41
Paycheck	12/09/2021	DD	Van Law, Tucker G	Direct Deposit	0.00	128,754.41
Paycheck	12/09/2021	DD	Varner, Benjamin N	Direct Deposit	0.00	128,754.41
Paycheck	12/09/2021	DD	Victorino, Jose L	Direct Deposit	0.00	128,754.41
Paycheck	12/09/2021	DD	Vultaggio, Lara	Direct Deposit	0.00	128,754.41
Paycheck	12/09/2021	DD	Wahlgren, Allan	Direct Deposit	0.00	128,754.41
Paycheck	12/09/2021	DD	Walsh, Murray S.	Direct Deposit	0.00	128,754.41
Paycheck	12/09/2021	DD	Ward, Douglas B	Direct Deposit	0.00	128,754.41
Paycheck	12/09/2021	DD	Woodworth, Scott	Direct Deposit	0.00	128,754.41
Liability Check	12/09/2021	10806	Idaho Child Support Receipting	326231	-200.76	128,553.65
Liability Check	12/09/2021	E-pay	United States Treasury	82-0382250 QB Tracking # 1105894366	-16,548.18	112,005.47
Deposit	12/10/2021			Deposit	150.00	112,155.47
Bill Pmt -Check	12/13/2021	ACH	Verizon Wireless	942013229	-59.45	112,096.02
Deposit	12/13/2021			Deposit	100.00	112,196.02
Bill Pmt -Check	12/14/2021	10836	AC Houston Lumber Company	16203-1	-76.45	112,119.57
Bill Pmt -Check	12/14/2021	10837	Cecelia Osborn (Vendor)		-786.92	111,332.65
Bill Pmt -Check	12/14/2021	10838	Cintas		-72.54	111,260.11
Bill Pmt -Check	12/14/2021	10839	Davis Embroidery		-5,716.69	105,543.42
Bill Pmt -Check	12/14/2021	10840	GEM State Paper & Supply Co.	105020	-97.09	105,446.33
Bill Pmt -Check	12/14/2021	10841	Gillig, LLC	36869601	-1,794.44	103,651.89
Bill Pmt -Check	12/14/2021	10842	Gravis Law, PLLC		-200.00	103,451.89
Bill Pmt -Check	12/14/2021	10843	Jane's Artifacts		-9.48	103,442.41
Bill Pmt -Check	12/14/2021	10844	L.L. Green's Hardware	422	-38.97	103,403.44

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Accrual Basis

MRTA - Operations Main Checks Issued

As of December 31, 2021

Type	Date	Num	Name	Memo	Amount	Balance
Bill Pmt -Check	12/14/2021	10845	Les Schwab	117-00888	-783.93	102,619.51
Bill Pmt -Check	12/14/2021	10846	Les Wilson Trucking LLC		-238.00	102,381.51
Bill Pmt -Check	12/14/2021	10847	Mason's Trophies & Gifts		-190.24	102,191.27
Bill Pmt -Check	12/14/2021	10848	Matco Tools		-8.19	102,183.08
Bill Pmt -Check	12/14/2021	10849	Murray Walsh'	expense reimbursement	-31.07	102,152.01
Bill Pmt -Check	12/14/2021	10850	Superior Door Co.		-500.00	101,652.01
Bill Pmt -Check	12/14/2021	10851	Thornton Heating & Sheet Metal I...		-113.29	101,538.72
Bill Pmt -Check	12/14/2021	10852	Times-News		-217.66	101,321.06
Bill Pmt -Check	12/14/2021	10853	Premier Truck Group - Twin Falls		-3,733.98	97,587.08
Deposit	12/14/2021			Deposit	2,674.10	100,261.18
Deposit	12/15/2021			Deposit	1,500.00	101,761.18
Deposit	12/16/2021			Deposit	1,480,214.56	1,581,975.74
Check	12/16/2021	ACH	Mountain West Bank	Wire Fee	-10.00	1,581,965.74
Check	12/17/2021	ACH	Capital Equipment Fund	DEQ Funding	-1,480,214.56	101,751.18
Bill Pmt -Check	12/20/2021	ACH	Idaho Power Acc#2204788885	Acct #2204788885	-263.29	101,487.89
Bill Pmt -Check	12/20/2021	10855	BengalWorks, LLC		-370.00	101,117.89
Bill Pmt -Check	12/20/2021	10856	Cummins Rocky Mountain LLC		-790.00	100,327.89
Bill Pmt -Check	12/20/2021	10857	Gillig, LLC	36869601	-101.70	100,226.19
Bill Pmt -Check	12/20/2021	10858	Jane's Artifacts		-147.05	100,079.14
Bill Pmt -Check	12/20/2021	10859	Ketchum Computers, Inc.		-232.50	99,846.64
Bill Pmt -Check	12/20/2021	10860	Steri-Clean Idaho		-500.00	99,346.64
Bill Pmt -Check	12/20/2021	10861	Wells Fargo	4856200370127790	-1,310.13	98,036.51
Bill Pmt -Check	12/20/2021	10862	Wienhoff Drug Testing		-1,087.00	96,949.51
Bill Pmt -Check	12/20/2021	ACH	Idaho Power Acc#2207743978 K...		-1,235.27	95,714.24
Deposit	12/20/2021			Deposit	46,940.00	142,654.24
Deposit	12/20/2021			Deposit	62,865.80	205,520.04
Liability Check	12/22/2021		QuickBooks Payroll Service	Created by Payroll Service on 12/20/2021	-59,071.32	146,448.72
Paycheck	12/23/2021	DD	Aguiar, Hortencia	Direct Deposit	0.00	146,448.72
Paycheck	12/23/2021	DD	Baker, Pamela	Direct Deposit	0.00	146,448.72
Paycheck	12/23/2021	DD	Canfield, James	Direct Deposit	0.00	146,448.72
Paycheck	12/23/2021	DD	Cosio-Tamayo, Jeronimo	Direct Deposit	0.00	146,448.72
Paycheck	12/23/2021	DD	Escarcega Romero, Cristian	Direct Deposit	0.00	146,448.72
Paycheck	12/23/2021	DD	Escarcega, Andres Fernando	Direct Deposit	0.00	146,448.72
Paycheck	12/23/2021	DD	Garcia-Izarraras, Gerardo	Direct Deposit	0.00	146,448.72
Paycheck	12/23/2021	DD	Glasscock, David T	Direct Deposit	0.00	146,448.72
Paycheck	12/23/2021	DD	Hoehtl, Gerhard	Direct Deposit	0.00	146,448.72
Paycheck	12/23/2021	DD	Humbach, Eric	Direct Deposit	0.00	146,448.72
Paycheck	12/23/2021	DD	Jensen, Megan	Direct Deposit	0.00	146,448.72
Paycheck	12/23/2021	DD	Kelbert, Ashley	Direct Deposit	0.00	146,448.72
Paycheck	12/23/2021	DD	Kelly, David W	Direct Deposit	0.00	146,448.72
Paycheck	12/23/2021	DD	Knudson, Michael W	Direct Deposit	0.00	146,448.72
Paycheck	12/23/2021	DD	Leon, Teofilo O	Direct Deposit	0.00	146,448.72
Paycheck	12/23/2021	DD	MacPherson, Kim	Direct Deposit	0.00	146,448.72
Paycheck	12/23/2021	DD	Mays, Curtis	Direct Deposit	0.00	146,448.72
Paycheck	12/23/2021	DD	Morgus, Wallace	Direct Deposit	0.00	146,448.72
Paycheck	12/23/2021	DD	Morrissey, Kevin	Direct Deposit	0.00	146,448.72
Paycheck	12/23/2021	DD	Murillo, Erick	Direct Deposit	0.00	146,448.72
Paycheck	12/23/2021	DD	Nestor, Robert A	Direct Deposit	0.00	146,448.72
Paycheck	12/23/2021	DD	Obland, Bryan	Direct Deposit	0.00	146,448.72
Paycheck	12/23/2021	DD	Osborn, Cecelia	Direct Deposit	0.00	146,448.72
Paycheck	12/23/2021	DD	Parker, Michael J	Direct Deposit	0.00	146,448.72
Paycheck	12/23/2021	DD	Poklemba, Stephen	Direct Deposit	0.00	146,448.72
Paycheck	12/23/2021	DD	Pyle, David C	Direct Deposit	0.00	146,448.72
Paycheck	12/23/2021	DD	Romanchuk, Ryan	Direct Deposit	0.00	146,448.72
Paycheck	12/23/2021	DD	Romero-Campos, Raul	Direct Deposit	0.00	146,448.72
Paycheck	12/23/2021	DD	Russell, Tiffany	Direct Deposit	0.00	146,448.72
Paycheck	12/23/2021	DD	Simmons, Cheryl	Direct Deposit	0.00	146,448.72
Paycheck	12/23/2021	DD	Sproule, William	Direct Deposit	0.00	146,448.72
Paycheck	12/23/2021	DD	Tellez, Carlos	Direct Deposit	0.00	146,448.72
Paycheck	12/23/2021	DD	Uberuaga, Richard S	Direct Deposit	0.00	146,448.72
Paycheck	12/23/2021	DD	Van Law, Tucker G	Direct Deposit	0.00	146,448.72
Paycheck	12/23/2021	DD	Varner, Benjamin N	Direct Deposit	0.00	146,448.72
Paycheck	12/23/2021	DD	Victorino, Jose L	Direct Deposit	0.00	146,448.72
Paycheck	12/23/2021	DD	Vultaggio, Lara	Direct Deposit	0.00	146,448.72
Paycheck	12/23/2021	DD	Wahlgren, Allan	Direct Deposit	0.00	146,448.72
Paycheck	12/23/2021	DD	Walsh, Murray S.	Direct Deposit	0.00	146,448.72
Paycheck	12/23/2021	DD	Ward, Douglas B	Direct Deposit	0.00	146,448.72
Paycheck	12/23/2021	DD	Woodworth, Scott	Direct Deposit	0.00	146,448.72
Liability Check	12/23/2021	10854	Idaho Child Support Receipting	326231	-200.76	146,247.96
Liability Check	12/23/2021	E-pay	United States Treasury	82-0382250 QB Tracking # -1469684438	-18,423.94	127,824.02
Deposit	12/27/2021			Deposit	57,505.04	185,329.06
Liability Check	12/28/2021	ACH	Aflac	DQR88	-275.64	185,053.42
Deposit	12/28/2021			Deposit	13,866.00	198,919.42
Check	12/29/2021	10863	Void	VOID:	0.00	198,919.42
Bill Pmt -Check	12/29/2021	10864	AC Houston Lumber Company	16203-1	-68.98	198,850.44
Bill Pmt -Check	12/29/2021	10865	Atkinsons' Grocery		-4,200.00	194,650.44
Bill Pmt -Check	12/29/2021	10866	Davis Embroidery		-155.51	194,494.93
Bill Pmt -Check	12/29/2021	10867	Gillig, LLC	36869601	-331.38	194,163.55
Bill Pmt -Check	12/29/2021	10868	Integrated Technologies		-153.54	194,010.01
Bill Pmt -Check	12/29/2021	10869	Lawson Products, Inc.	Acc# 10140112	-233.87	193,776.14
Bill Pmt -Check	12/29/2021	10870	Lutz Rental	1100000151	-70.32	193,705.82
Bill Pmt -Check	12/29/2021	10871	Southern Belle Business Park Ow...		-600.00	193,105.82
Bill Pmt -Check	12/29/2021	10872	The Aftermarket Parts Company, ...		-399.59	192,706.23
Bill Pmt -Check	12/29/2021	10873	Valley Auto Body	RO #4764	-2,500.00	190,206.23
Bill Pmt -Check	12/29/2021	10874	Verizon WiFi #342426517		-180.38	190,025.85
Bill Pmt -Check	12/29/2021	10875	Workman And Company		-9,500.00	180,525.85
Bill Pmt -Check	12/29/2021	ACH	CenturyLink	208-726-1690 623B	-50.40	180,475.45
Bill Pmt -Check	12/29/2021	ACH	Cox Communications	Acct #0012401205184001	-261.81	180,213.64
Bill Pmt -Check	12/29/2021	ACH	Idaho Power Acct#2207725231 B...		-848.62	179,365.02
Bill Pmt -Check	12/29/2021	ACH	Idaho Power Acct#2221850114		-352.77	179,012.25
Bill Pmt -Check	12/29/2021	ACH	Intermtn Gas #450 916 6521 1	Acct # 45091665211	-453.46	178,558.79
Bill Pmt -Check	12/29/2021	10876	AmeriBen Solutions/IEC Group	INVP57646	-1,570.00	176,988.79
Bill Pmt -Check	12/29/2021	10877	American Funds	plan ID BRK100102	-125.00	176,863.79

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02/02/22

Accrual Basis

MRTA - Operations Main

Checks Issued

As of December 31, 2021

Type	Date	Num	Name	Memo	Amount	Balance
Deposit	12/29/2021			Deposit	120.00	176,983.79
Deposit	12/29/2021			Deposit	225.00	177,208.79
Deposit	12/31/2021			Interest	1.79	177,210.58
Liability Check	12/31/2021	Transfer	III-A Trust		0.00	177,210.58
Total 11100 · Mountain West Checking					-1,764.12	177,210.58
TOTAL					-1,764.12	177,210.58

SUB ACCOUNT MEMO STATEMENT

Prepared For	MOUNTAIN RIDES KIMBERLY MACPHERSON
Sub Account Number	4856 2003 7926 5013
Statement Closing Date	12/02/21
Next Statement Date	01/02/22

For Customer Service Call:
866-453-7614

Inquiries or Questions:
Wells Fargo SBL PO Box 29482
Phoenix, AZ 85038-8650

Monthly Spending Limit*	\$7,500
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*Available funds are subject to the monthly spending limit and the available credit on the control account.

Sub Account Summary

Purchases and Other Charges	+	\$1,310.13
Cash Advances	+	\$0.00
Credits	-	\$0.00
Statement Total		\$1,310.13

The transactions detailed reflect activity on this card number only. The company control account has been billed for all transactions. Please refer payment inquiries to your company card administrator or owner.

Sub Account Transactions

Trans	Post	Reference Number	Description	Credits	Charges
11/03	11/04	24692169K2XTFF46T	8X8, INC. 888-898-8733 CA		279.46X
11/08	11/09	24692169R2X5SM4WQ	INDEED 203-554-2400 CT		140.00X
11/12	11/14	24943009WLQK35A1X	ADOBE ACROPRO SUBS 800-443-8158 CA		5.10X
11/13	11/14	24430999XBM961JVF	MSFT* E0200GFJ5H 800-642-7676 WA		57.75X
11/15	11/16	2413746A001QD31X9	USPS PO 1507000313 BELLEVUE ID		117.35X
11/15	11/16	24692169Z2XF0FX1S	AMZN Mktg US*EG9068IT3 Amzn.com/billWA paper organizer / laminater for Jerry →		87.96X
11/17	11/18	2449398A20RW53G40	SHRED-IT USA LLC 866-647-4733 IL		265.73X
11/18	11/19	2494300A2LQKLJB4E	ADOBE ACROBAT STD 408-536-6000 CA		14.99X
11/19	11/19	2443106A32DJJW2WZ	AMAZON.COM*YG7RL2UP3 AMZNAMZN.COM/BILLWA lost and found bins —		60.41X
11/21	11/22	2494300A5LQKXZKRJ	ADOBE CREATIVE CLOUD 800-443-8158 CA		34.99X
11/21	11/22	2494300A5LQKX5Y7Z	ADOBE ACROPRO SUBS 800-443-8158 CA		84.95X
11/24	11/25	2448993A9HF0A648N	KARL MALONE FORD HAILEY ID		18.29X
11/24	11/25	2423168A9RBGJ3R5F	ALBERTSONS #0130 HAILEY ID		34.19X
12/01	12/02	2401134AF0013GRNT	YELPINC*855 380 9357 WWW.YELP.COM CA		108.95X
12/02	12/02	000000000000COMPC	TOTAL PURCHASES	\$1,310.13	
			TOTAL	\$1,310.13	

All transactions detailed above have been billed to the company control account.

Wells Fargo News

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Automatic Payments: Never miss a payment, avoid late charges and protect your credit rating.

See reverse side for important information.

MRTA - Operations Main

Balance Sheet

As of December 31, 2021

	Dec 31, 21
ASSETS	
Current Assets	
Checking/Savings	
11100 · Mountain West Checking	177,210.58
11500 · Petty Cash	75.72
11600 · General Fund LGIP	418,007.58
Total Checking/Savings	595,293.88
Accounts Receivable	
11800 · Accounts Receivable	548,504.32
Total Accounts Receivable	548,504.32
Other Current Assets	
14500 · Prepaid Assets	32,900.74
Total Other Current Assets	32,900.74
Total Current Assets	1,176,698.94
TOTAL ASSETS	1,176,698.94
LIABILITIES & EQUITY	
Liabilities	
Current Liabilities	
Accounts Payable	
20500 · Accounts Payable	44,644.20
Total Accounts Payable	44,644.20
Other Current Liabilities	
22200 · Due to Capital Equip. Fund	243,125.02
23000 · Due to WFH Fund	3,100.00
24000 · Payroll Liabilities	
24700 · State Tax W/H Payable	4,975.00
24800 · State Unemployment Tax Payable	982.10
25500 · Employee Prem W/H & Payable	5,303.56
Total 24000 · Payroll Liabilities	11,260.66
Total Other Current Liabilities	257,485.68
Total Current Liabilities	302,129.88
Total Liabilities	302,129.88
Equity	
30000 · Opening Bal Equity	167,470.40
32000 · Reserve Balance	669,218.38
Net Income	37,880.28
Total Equity	874,569.06
TOTAL LIABILITIES & EQUITY	1,176,698.94

MRTA - Capital Equipment Fund
Revenue & Expenditures Budget Performance
 October through December 2021

	Oct - Dec 21	Budget	% of Budget	Oct - Dec 21	YTD Budget	% of Budget	Annual Bud...
Income							
41000 · Federal Funding							
41100 · Federal-5339							
41101 · Federal -5339- Buses	0.00	0.00	0.0%	0.00	0.00	0.0%	3,024,000.00
41102 · Federal- 5339-Vans	0.00	0.00	0.0%	0.00	0.00	0.0%	2,091,000.00
41103 · Federal- 5339- Technology	0.00			0.00			141,965.00
Total 41100 · Federal-5339	0.00	0.00	0.0%	0.00	0.00	0.0%	5,256,965.00
Total 41000 · Federal Funding	0.00	0.00	0.0%	0.00	0.00	0.0%	5,256,965.00
42000 · State Funding							
42500 · State - Other	71,793.15	0.00	100.0%	71,793.15	0.00	100.0%	0.00
Total 42000 · State Funding	71,793.15	0.00	100.0%	71,793.15	0.00	100.0%	0.00
43000 · Local Funding							
43100 · Local - Ketchum	92,750.01	92,750.01	100.0%	92,750.01	92,750.01	100.0%	371,000.00
43200 · Local - Hailey	11,075.01	11,075.01	100.0%	11,075.01	11,075.01	100.0%	44,300.00
43300 · Local - Bellevue	4,300.00	4,300.00	100.0%	4,300.00	4,300.00	100.0%	4,300.00
43400 · Local - Blaine County	24,300.00	24,300.00	100.0%	24,300.00	24,300.00	100.0%	97,200.00
43500 · Local - Sun Valley	52,650.00	52,650.00	100.0%	52,650.00	52,650.00	100.0%	210,600.00
43600 · Local -Sun Valley Company	58,050.00	58,050.00	100.0%	58,050.00	58,050.00	100.0%	116,100.00
Total 43000 · Local Funding	243,125.02	243,125.02	100.0%	243,125.02	243,125.02	100.0%	843,500.00
48000 · Transfers/ Use of Reserve Cash	0.00	0.00	0.0%	0.00	0.00	0.0%	0.00
49000 · Interest Earned	64.10	255.00	25.1%	64.10	255.00	25.1%	1,000.00
49503 · Other Revenue	0.00			0.00			355,000.00
49900 · Misc. Income	0.00	0.00	0.0%	0.00	0.00	0.0%	11,000.00
Total Income	314,982.27	243,380.02	129.4%	314,982.27	243,380.02	129.4%	6,467,465.00
Gross Profit	314,982.27	243,380.02	129.4%	314,982.27	243,380.02	129.4%	6,467,465.00
Expense							
54000 · Equipment/Tool Expense	2,154.82	2,500.00	86.2%	2,154.82	2,500.00	86.2%	15,000.00
60000 · Business Expenses							
60500 · Bank Fees	46.00			46.00			
Total 60000 · Business Expenses	46.00			46.00			

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01/26/22

Accrual Basis

MRTA - Capital Equipment Fund
Revenue & Expenditures Budget Performance
 October through December 2021

	Oct - Dec 21	Budget	% of Budget	Oct - Dec 21	YTD Budget	% of Budget	Annual Bud...
68000 · Capital Expenses							
68050 · Support Vehicles	0.00	0.00	0.0%	0.00	0.00	0.0%	0.00
68100 · Expend for Vans/ Light Duty Bus	0.00	0.00	0.0%	0.00	0.00	0.0%	780,000.00
68200 · Exp. for Buses-mid/heavy duty	118.15	0.00	100.0%	118.15	0.00	100.0%	5,740,000.00
68250 · Buses- Refurbish/Used	0.00	0.00	0.0%	0.00	0.00	0.0%	0.00
68500 · Technology	0.00	0.00	0.0%	0.00	0.00	0.0%	141,965.00
Total 68000 · Capital Expenses	118.15	0.00	100.0%	118.15	0.00	100.0%	6,661,965.00
Total Expense	2,318.97	2,500.00	92.8%	2,318.97	2,500.00	92.8%	6,676,965.00
Net Income	312,663.30	240,880.02	129.8%	312,663.30	240,880.02	129.8%	-209,500.00

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01/26/22

Accrual Basis

MRTA - Capital Equipment Fund
Account QuickReport - Mountain West Bank
As of December 31, 2021

Type	Date	Num	Name	Memo	Amount	Balance
11100 · Mountain West Checking						42,094.39
Bill Pmt -Check	10/04/2021	1033	ARI-Phoenix, Inc.		-5,896.93	36,197.46
Bill Pmt -Check	10/04/2021	1034	New Flyer		-1,102.23	35,095.23
Bill Pmt -Check	10/04/2021	1035	Transloc Inc.		-153,900.00	-118,804.77
Deposit	10/08/2021			Deposit	114,000.00	-4,804.77
Deposit	10/08/2021			Deposit	240,000.00	235,195.23
Bill Pmt -Check	10/12/2021	1037	New Flyer	VOID: Bus #2103 & 2104	0.00	235,195.23
Check	10/12/2021	ACH	Mountain West Bank		-20.00	235,175.23
Bill Pmt -Check	10/12/2021	Wire	New Flyer	Bus #2103 & 2104	-240,000.00	-4,824.77
Deposit	10/22/2021			Deposit	10,000.00	5,175.23
Check	10/29/2021			Service Charge	-6.00	5,169.23
Deposit	10/31/2021			Interest	0.88	5,170.11
Deposit	11/30/2021			Interest	0.05	5,170.16
Bill Pmt -Check	12/07/2021	1036	New Flyer		-2,154.82	3,015.34
Deposit	12/17/2021			Deposit	1,480,214.56	1,483,229.90
Bill Pmt -Check	12/20/2021	Wire	New Flyer	Bus #2103 & 2104	-1,360,349.32	122,880.58
Check	12/20/2021	ACH	Mountain West Bank		-20.00	122,860.58
Bill Pmt -Check	12/29/2021	1038	Brooks Welding, Inc.	VOID:	0.00	122,860.58
Check	12/29/2021	1037	Void	VOID:	0.00	122,860.58
Bill Pmt -Check	12/29/2021	1038	Brooks Welding, Inc.		-118.15	122,742.43
Deposit	12/31/2021			Interest	1.64	122,744.07
Total 11100 · Mountain West Checking					80,649.68	122,744.07
TOTAL					80,649.68	122,744.07

MRTA - Capital Equipment Fund
Balance Sheet
 As of December 31, 2021

	<u>Dec 31, 21</u>
ASSETS	
Current Assets	
Checking/Savings	
11100 · Mountain West Checking	122,744.07
11600 · LGIP Capital Equipment Acct.	127,058.25
Total Checking/Savings	249,802.32
Accounts Receivable	
11800 · Accounts Receivable	360,078.59
Total Accounts Receivable	360,078.59
Other Current Assets	
12000 · Due From Operations Main Fund	243,125.02
Total Other Current Assets	243,125.02
Total Current Assets	853,005.93
TOTAL ASSETS	<u>853,005.93</u>
LIABILITIES & EQUITY	
Equity	
32000 · Retained Earnings	540,342.63
Net Income	312,663.30
Total Equity	853,005.93
TOTAL LIABILITIES & EQUITY	<u>853,005.93</u>

MRTA - Facilities Fund
Revenue & Expenditures Budget Performance
 October through December 2021

	Oct - Dec 21	Budget	% of Budget	Oct - Dec 21	YTD Budget	% of Budget	Annual Budget
Income							
41000 · Federal Funding							
41100 · Federal - 5309							
41106 · Federal- Facility	0.00	0.00	0.0%	0.00	0.00	0.0%	514,000.00
Total 41100 · Federal - 5309	0.00	0.00	0.0%	0.00	0.00	0.0%	514,000.00
Total 41000 · Federal Funding	0.00	0.00	0.0%	0.00	0.00	0.0%	514,000.00
49000 · Interest Earned	91.42	24.00	380.9%	91.42	24.00	380.9%	100.00
Total Income	91.42	24.00	380.9%	91.42	24.00	380.9%	514,100.00
Expense							
60000 · Business Expenses							
60500 · Bank Fees	6.00			6.00			
Total 60000 · Business Expenses	6.00			6.00			
66000 · Construction/Acquisition							
66300 · Design/Planning							
66310 · Electrification Infrastructure	1,460.98	2,000.00	73.0%	1,460.98	2,000.00	73.0%	616,470.00
66320 · South Valley facility	0.00	0.00	0.0%	0.00	0.00	0.0%	25,000.00
Total 66300 · Design/Planning	1,460.98	2,000.00	73.0%	1,460.98	2,000.00	73.0%	641,470.00
66400 · South Valley Facility							
66420 · South Valley Improvements	0.00	0.00	0.0%	0.00	0.00	0.0%	5,000.00
Total 66400 · South Valley Facility	0.00	0.00	0.0%	0.00	0.00	0.0%	5,000.00
66500 · Ketchum Facility upgrades	1,604.00	2,000.00	80.2%	1,604.00	2,000.00	80.2%	80,000.00
Total 66000 · Construction/Acquisition	3,064.98	4,000.00	76.6%	3,064.98	4,000.00	76.6%	726,470.00
69500 · Contribution to Fund Balance	0.00			0.00			355,000.00
Total Expense	3,070.98	4,000.00	76.8%	3,070.98	4,000.00	76.8%	1,081,470.00
Net Income	-2,979.56	-3,976.00	74.9%	-2,979.56	-3,976.00	74.9%	-567,370.00

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01/27/22

Accrual Basis

MRTA - Facilities Fund
Account QuickReport - Mountain West Bank
As of December 31, 2021

Type	Date	Num	Name	Memo	Amount	Balance
11100 - Mountain West Checking						-98,798.55
Deposit	10/01/2021			Deposit	102,000.00	3,201.45
Bill Pmt -Check	10/04/2021	434	Power Engineers	Contract#: 165594	-4,750.04	-1,548.59
Bill Pmt -Check	10/04/2021	435	Vital ink Architecture		-750.00	-2,298.59
Deposit	10/08/2021			Deposit	5,000.00	2,701.41
Deposit	10/31/2021			Interest	0.37	2,701.78
Deposit	11/30/2021			Interest	0.03	2,701.81
Bill Pmt -Check	12/14/2021	436	Thornton Heating & Sh...		-1,604.00	1,097.81
Bill Pmt -Check	12/29/2021	437	Power Engineers	Contract#: 165594	-1,460.98	-363.17
Check	12/31/2021	ACH		Bank Fee	-6.00	-369.17
Deposit	12/31/2021			Interest	0.02	-369.15
Total 11100 - Mountain West Checking					98,429.40	-369.15
TOTAL					98,429.40	-369.15

MRTA - Facilities Fund
Balance Sheet
As of December 31, 2021

	Dec 31, 21
ASSETS	
Current Assets	
Checking/Savings	
11100 · Mountain West Checking	-369.15
11600 · LGIP Facilities Account	272,135.16
Total Checking/Savings	271,766.01
Total Current Assets	271,766.01
TOTAL ASSETS	271,766.01
LIABILITIES & EQUITY	
Equity	
30000 · Opening Bal Equity	135,196.00
32000 · Retained Earnings	139,549.57
Net Income	-2,979.56
Total Equity	271,766.01
TOTAL LIABILITIES & EQUITY	271,766.01

10:36 AM

01/27/22

Accrual Basis

MRTA - Work Force Housing Fund
Revenue & Expenditures Budget Performance
 October through December 2021

	Oct - Dec 21	Budget	% of Budget	Oct - Dec 21	YTD Budget	% of Budget	Annual Budget
Ordinary Income/Expense							
Income							
45000 · Revenue							
45300 · Rev - Housing Units							
45350 · Apartment Rent	7,000.00	8,100.00	86.4%	7,000.00	8,100.00	86.4%	32,400.00
Total 45300 · Rev - Housing Units	7,000.00	8,100.00	86.4%	7,000.00	8,100.00	86.4%	32,400.00
45400 · Rev - Laundry	0.00	0.00	0.0%	0.00	0.00	0.0%	700.00
Total 45000 · Revenue	7,000.00	8,100.00	86.4%	7,000.00	8,100.00	86.4%	33,100.00
49000 · Interest Earned	5.43	24.00	22.6%	5.43	24.00	22.6%	100.00
Total Income	7,005.43	8,124.00	86.2%	7,005.43	8,124.00	86.2%	33,200.00
Expense							
55000 · Rent and Utilities							
55200 · Utilities	1,620.60	1,650.00	98.2%	1,620.60	1,650.00	98.2%	6,700.00
Total 55000 · Rent and Utilities	1,620.60	1,650.00	98.2%	1,620.60	1,650.00	98.2%	6,700.00
57000 · Repairs and Maintenance							
57100 · Equipment Repairs/Maintenance	0.00	0.00	0.0%	0.00	0.00	0.0%	750.00
57200 · Building Repairs/Maintenance	2,621.20	2,700.00	97.1%	2,621.20	2,700.00	97.1%	5,800.00
57400 · Elevator Expense	600.00	600.00	100.0%	600.00	600.00	100.0%	750.00
Total 57000 · Repairs and Maintenance	3,221.20	3,300.00	97.6%	3,221.20	3,300.00	97.6%	7,300.00
69000 · Transfer out to Operations Acct	4,800.00	4,800.00	100.0%	4,800.00	4,800.00	100.0%	19,200.00
Total Expense	9,641.80	9,750.00	98.9%	9,641.80	9,750.00	98.9%	33,200.00
Net Ordinary Income	-2,636.37	-1,626.00	162.1%	-2,636.37	-1,626.00	162.1%	0.00
Net Income	-2,636.37	-1,626.00	162.1%	-2,636.37	-1,626.00	162.1%	0.00

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01/27/22

Accrual Basis

MRTA - Work Force Housing Fund

Account QuickReport - Mountain West Bank

As of December 31, 2021

Type	Date	Num	Name	Memo	Amount	Balance
11100 - Mountain West Checking						14,620.57
Bill Pmt -Check	10/04/2021	ACH	Intermountain Gas Company 3000 7	14197700-001-9	-50.17	14,570.40
Bill Pmt -Check	10/04/2021	1017	BOZZUTO'S FURNITURE & APPLIAN...		-3,955.00	10,615.40
Bill Pmt -Check	10/04/2021	1018	Clear Creek Disposal	1327	-38.57	10,576.83
Deposit	10/08/2021			Deposit	550.00	11,126.83
Bill Pmt -Check	10/11/2021	1019	City of Ketchum	1269	-200.59	10,926.24
Bill Pmt -Check	10/11/2021	1020	Evans Plumbing, Inc.	work on tup in Unit #4	-135.00	10,791.24
Deposit	10/21/2021			Deposit	1,100.00	11,891.24
Bill Pmt -Check	10/25/2021	ACH	Idaho Power	Acct #2204788885	-123.02	11,768.22
Deposit	10/31/2021			Interest	0.12	11,768.34
Bill Pmt -Check	11/01/2021	ACH	Intermountain Gas Company 3000 7	14197700-001-9	-87.16	11,681.18
Bill Pmt -Check	11/08/2021	1021	City of Ketchum	1269	-197.82	11,483.36
Bill Pmt -Check	11/08/2021	1022	Clear Creek Disposal	1327	-38.57	11,444.79
Deposit	11/08/2021			Deposit	550.00	11,994.79
Bill Pmt -Check	11/16/2021	ACH	Idaho Power	Acct #2204788885	-138.82	11,855.97
Bill Pmt -Check	11/22/2021	1023	Northwest Elevator & Contracting, Inc.	Elevator Maintenance Agreement #1724-95	-600.00	11,255.97
Bill Pmt -Check	11/29/2021	ACH	Intermountain Gas Company 3000 7	14197700-001-9	-170.37	11,085.60
Deposit	11/30/2021			Interest	0.10	11,085.70
Bill Pmt -Check	12/01/2021	1024	Margaret Schultz (Vendor)		-1,300.00	9,785.70
Deposit	12/02/2021			Deposit	550.00	10,335.70
Bill Pmt -Check	12/07/2021	1025	City of Ketchum	1269	-194.37	10,141.33
Bill Pmt -Check	12/07/2021	1026	Clear Creek Disposal	1327	-38.57	10,102.76
Deposit	12/08/2021			Deposit	550.00	10,652.76
Bill Pmt -Check	12/21/2021	ACH	Idaho Power	Acct #2204788885	-131.64	10,521.12
Bill Pmt -Check	12/29/2021	1027	Thornton Heating & Sheetmetal		-162.00	10,359.12
Deposit	12/31/2021			Interest	0.09	10,359.21
Total 11100 - Mountain West Checking					-4,261.36	10,359.21
TOTAL					-4,261.36	10,359.21

MRTA - Work Force Housing Fund

01/27/22

Balance Sheet

Accrual Basis

As of December 31, 2021

	Dec 31, 21
ASSETS	
Current Assets	
Checking/Savings	
11100 · Mountain West Checking	10,359.21
11600 · LGIP Work Force Housing Acct.	17,619.95
Total Checking/Savings	27,979.16
Accounts Receivable	
11800 · Accounts Receivable	3,700.00
Total Accounts Receivable	3,700.00
Total Current Assets	31,679.16
TOTAL ASSETS	31,679.16
LIABILITIES & EQUITY	
Liabilities	
Current Liabilities	
Accounts Payable	
20500 · Accounts Payable	7,759.46
Total Accounts Payable	7,759.46
Other Current Liabilities	
28500 · Deferred Revenue-Pre-Paid Rent	4,500.00
Total Other Current Liabilities	4,500.00
Total Current Liabilities	12,259.46
Total Liabilities	12,259.46
Equity	
30000 · Opening Bal Equity	15,000.00
32000 · Retained Earnings	7,056.07
Net Income	-2,636.37
Total Equity	19,419.70
TOTAL LIABILITIES & EQUITY	31,679.16

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Accrual Basis

MRTA - Contingency Fund

Revenue & Expenditures Budget Performance

October through December 2021

	Oct - Dec 21	Budget	% of Budget	Oct - Dec 21	YTD Budget	% of Budget	Annual Budget
Income							
48000 · Transfers							
48100 · Transfer from Operations Fund	0.00	0.00	0.0%	0.00	0.00	0.0%	0.00
Total 48000 · Transfers	0.00	0.00	0.0%	0.00	0.00	0.0%	0.00
49000 · Interest Earned	142.46	240.00	59.4%	142.46	240.00	59.4%	1,000.00
Total Income	142.46	240.00	59.4%	142.46	240.00	59.4%	1,000.00
Expense							
68000 · Transfers out	0.00			0.00			
Total Expense	0.00			0.00			
Net Income	142.46	240.00	59.4%	142.46	240.00	59.4%	1,000.00

MRTA - Contingency Fund
Balance Sheet
As of December 31, 2021

	Dec 31, 21
ASSETS	
Current Assets	
Checking/Savings	
11600 · LGIP Contingency Fund Acct.	499,139.51
Total Checking/Savings	499,139.51
Total Current Assets	499,139.51
TOTAL ASSETS	499,139.51
LIABILITIES & EQUITY	
Equity	
30000 · Opening Bal Equity	20,000.00
32000 · Retained Earnings	478,997.05
Net Income	142.46
Total Equity	499,139.51
TOTAL LIABILITIES & EQUITY	499,139.51

MRTA - Operations Main
Revenue & Expenditures Budget Performance
January 2022

	Jan 22	Budget	% of Budget	Oct '21 - Jan 22	YTD Budget	% of Budget	Annual Budget
Ordinary Income/Expense							
Income							
41000 · Federal Funding							
41200 · Federal - 5311	209,014.00	170,000.00	122.9%	672,474.00	660,000.00	101.9%	1,631,385.50
41300 · Federal - CARES	0.00	0.00	0.0%	0.00	0.00	0.0%	837,945.50
41600 · Federal - SRTS	4,293.00	2,000.00	214.7%	14,051.00	11,000.00	127.7%	59,766.00
41700 · Federal Funding -other programs	0.00			0.00	0.00	0.0%	0.00
41800 · Federal - RTAP	0.00	1,650.00	0.0%	2,024.00	6,800.00	29.8%	20,000.00
Total 41000 · Federal Funding	213,307.00	173,650.00	122.8%	688,549.00	677,800.00	101.6%	2,549,097.00
43000 · Local Funding							
43100 · Local - Ketchum	26,333.33	26,333.34	100.0%	105,333.32	105,333.36	100.0%	316,000.00
43200 · Local - Hailey	3,141.67	3,141.67	100.0%	12,566.66	12,566.68	100.0%	37,700.00
43300 · Local - Bellevue	0.00			3,700.00	3,700.00	100.0%	3,700.00
43400 · Local - Blaine County	6,900.00	6,900.00	100.0%	27,600.00	27,600.00	100.0%	82,800.00
43500 · Local - Sun Valley	14,950.00	14,950.00	100.0%	59,800.00	59,800.00	100.0%	179,400.00
43600 · Local - Sun Valley Company	24,725.00	24,725.00	100.0%	74,175.00	74,175.00	100.0%	98,900.00
43700 · Local - Other Business	9,790.00	9,790.00	100.0%	29,055.00	28,805.00	100.9%	47,160.00
Total 43000 · Local Funding	85,840.00	85,840.01	100.0%	312,229.98	311,980.04	100.1%	765,660.00
44000 · Fares							
44100 · Fares - Valley Cash	0.00			0.00	0.00	0.0%	0.00
44200 · Fares - Valley Passes	0.00			0.00	0.00	0.0%	0.00
44300 · Fares - Vanpool	10,449.44	10,000.00	104.5%	53,995.98	50,000.00	108.0%	130,000.00
44400 · Fares - ADA	12.00			120.00	0.00	100.0%	0.00
44500 · Fares- Galena Service	0.00			0.00			
Total 44000 · Fares	10,461.44	10,000.00	104.6%	54,115.98	50,000.00	108.2%	130,000.00
45000 · Revenue							
45100 · Rev - Advertising	4,782.00	3,000.00	159.4%	37,616.00	31,000.00	121.3%	72,000.00
45500 · Rev - Charter/Special Event	0.00	0.00	0.0%	0.00	0.00	0.0%	7,650.00
Total 45000 · Revenue	4,782.00	3,000.00	159.4%	37,616.00	31,000.00	121.3%	79,650.00
47000 · Private Donations							
47100 · Priv. Donation - Foundations	0.00			16,022.50	9,750.00	164.3%	9,750.00
Total 47000 · Private Donations	0.00			16,022.50	9,750.00	164.3%	9,750.00
48000 · Transfers							
48200 · Transfer - Op. Contingency Fund	0.00			0.00			
48400 · Transfer - Housing Fund	1,600.00	1,600.00	100.0%	6,400.00	6,400.00	100.0%	19,200.00
Total 48000 · Transfers	1,600.00	1,600.00	100.0%	6,400.00	6,400.00	100.0%	19,200.00
49000 · Interest Income	43.75	250.00	17.5%	111.40	1,000.00	11.1%	3,000.00
49800 · Excess Operating Funds	0.00	0.00	0.0%	0.00	0.00	0.0%	80,000.00
Total Income	316,034.19	274,340.01	115.2%	1,115,044.86	1,087,930.04	102.5%	3,636,357.00
Gross Profit	316,034.19	274,340.01	115.2%	1,115,044.86	1,087,930.04	102.5%	3,636,357.00
Expense							
51000 · Payroll Expenses							
51100 · Salaries and Wages	160,401.29	170,000.00	94.4%	571,221.99	590,000.00	96.8%	1,944,550.00
51300 · FICA Expense	9,718.70	10,470.00	92.8%	34,581.14	35,760.00	96.7%	117,030.00
51350 · Medicare Tax Expense	2,272.92	2,440.00	93.2%	8,087.54	8,340.00	97.0%	27,310.00
51400 · Retirement Plan Expenses	33,404.49	31,700.00	105.4%	35,224.49	32,300.00	109.1%	147,000.00
51500 · Workers Comp Expense	0.00	0.00	0.0%	8,814.00	15,000.00	58.8%	60,000.00
51600 · SUI Expense	758.66	1,220.00	62.2%	1,741.92	4,180.00	41.7%	13,650.00
51700 · Medical Ins. Expense	24,186.98	28,000.00	86.4%	98,035.06	112,000.00	87.5%	336,000.00
51950 · Employee Performance Bonus	150.00	4,500.00	3.3%	1,650.00	6,000.00	27.5%	6,000.00
Total 51000 · Payroll Expenses	230,893.04	248,330.00	93.0%	759,356.14	803,580.00	94.5%	2,651,540.00

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Accrual Basis

MRTA - Operations Main
Revenue & Expenditures Budget Performance
January 2022

	Jan 22	Budget	% of Budget	Oct '21 - Jan 22	YTD Budget	% of Budget	Annual Budget
52000 · Insurance Expense							
52100 · Ins. - Vehicles	10,966.92	11,920.59	92.0%	43,867.68	47,682.36	92.0%	143,047.00
52150 · Ins- Deductibles/claims	0.00	400.00	0.0%	5,000.00	1,600.00	312.5%	5,000.00
Total 52000 · Insurance Expense	10,966.92	12,320.59	89.0%	48,867.68	49,282.36	99.2%	148,047.00
53000 · Professional Fees							
53100 · Accounting & Audit	0.00	0.00	0.0%	9,500.00	10,000.00	95.0%	10,000.00
53200 · IT Systems	6,511.25	7,400.00	88.0%	6,743.75	8,600.00	78.4%	11,800.00
53400 · Legal Fees	180.00	500.00	36.0%	922.00	2,000.00	46.1%	6,000.00
53475 · Medical	148.00	500.00	29.6%	1,046.00	2,050.00	51.0%	5,300.00
53500 · Other Professional Fees	302.50	500.00	60.5%	2,197.23	2,950.00	74.5%	13,700.00
Total 53000 · Professional Fees	7,141.75	8,900.00	80.2%	20,408.98	25,600.00	79.7%	46,800.00
54000 · Equipment/ Tool Expense							
54100 · Shop Equipment/ Tools	776.17	500.00	155.2%	1,049.62	2,000.00	52.5%	6,000.00
54300 · Office Equipment	149.75	300.00	49.9%	630.72	1,200.00	52.6%	4,000.00
Total 54000 · Equipment/ Tool Expense	925.92	800.00	115.7%	1,680.34	3,200.00	52.5%	10,000.00
55000 · Rent and Utilities							
55200 · Utilities	3,810.54	3,200.00	119.1%	9,860.59	9,600.00	102.7%	25,000.00
Total 55000 · Rent and Utilities	3,810.54	3,200.00	119.1%	9,860.59	9,600.00	102.7%	25,000.00
56000 · Supplies							
56200 · Janitorial & Safety Supplies	1,129.68	1,650.00	68.5%	4,187.83	6,600.00	63.5%	20,000.00
56300 · Department & Office Supplies	241.84	360.00	67.2%	2,296.39	2,120.00	108.3%	5,000.00
56400 · Uniforms	430.66	250.00	172.3%	6,855.91	6,750.00	101.6%	12,000.00
56500 · Postage and Delivery	34.22	80.00	42.8%	216.54	320.00	67.7%	1,000.00
Total 56000 · Supplies	1,836.40	2,340.00	78.5%	13,556.67	15,790.00	85.9%	38,000.00
57000 · Repairs and Maintenance							
57100 · Equipment Repairs/Maintenance	0.00	290.00	0.0%	992.89	1,160.00	85.6%	3,500.00
57200 · Building Repairs/Maintenance	1,561.19	1,150.00	135.8%	2,446.84	4,600.00	53.2%	14,000.00
57250 · Bus Stop Repairs/Maint	400.00	750.00	53.3%	1,420.00	3,000.00	47.3%	9,000.00
57300 · Grounds Repairs/Maintenance	1,562.50	580.00	269.4%	2,779.00	2,320.00	119.8%	7,000.00
57500 · Janitorial Services	744.00	625.00	119.0%	1,616.00	2,500.00	64.6%	7,500.00
Total 57000 · Repairs and Maintenance	4,267.69	3,395.00	125.7%	9,254.73	13,580.00	68.1%	41,000.00
58000 · Communications Expense							
58100 · Office Phone Expense	327.83	380.00	86.3%	1,317.41	1,520.00	86.7%	4,600.00
58200 · Cell & Two-Way Mobile	1,131.97	1,250.00	90.6%	4,818.73	5,000.00	96.4%	15,000.00
58300 · Internet/Website	489.14	330.00	148.2%	1,836.44	1,320.00	139.1%	4,000.00
58400 · On-Board Vehicle Computers	1,609.71			4,829.13	1,700.00	284.1%	1,700.00
Total 58000 · Communications Expense	3,558.65	1,960.00	181.6%	12,801.71	9,540.00	134.2%	25,300.00
59000 · Travel and Training							
59100 · Vehicle/Airfare	46.16	725.00	6.4%	184.64	2,900.00	6.4%	8,700.00
59200 · Lodging	0.00	500.00	0.0%	0.00	2,000.00	0.0%	6,080.00
59300 · Food/Meals/Entertainment	0.00	300.00	0.0%	0.00	1,200.00	0.0%	3,650.00
59400 · Training/Education	0.00	920.00	0.0%	238.00	3,680.00	6.5%	11,140.00
59500 · Safety Curriculum	0.00	0.00	0.0%	0.00	0.00	0.0%	520.00
Total 59000 · Travel and Training	46.16	2,445.00	1.9%	422.64	9,780.00	4.3%	30,090.00
60000 · Business Expenses							
60100 · Vehicle Registration Fees	0.00	60.00	0.0%	0.00	240.00	0.0%	700.00
60400 · Membership,Dues & Subscriptions	1,806.75	450.00	401.5%	2,712.89	1,800.00	150.7%	10,500.00
60500 · Bank Fees	0.00	40.00	0.0%	93.88	160.00	58.7%	500.00
Total 60000 · Business Expenses	1,806.75	550.00	328.5%	2,806.77	2,200.00	127.6%	11,700.00
61000 · Advertising							
61100 · Print Advertising	784.00	1,600.00	49.0%	4,459.06	6,400.00	69.7%	19,530.00

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Accrual Basis

MRTA - Operations Main
Revenue & Expenditures Budget Performance
January 2022

	Jan 22	Budget	% of Budget	Oct '21 - Jan 22	YTD Budget	% of Budget	Annual Budget
61200 · Radio Advertising	0.00	160.00	0.0%	0.00	640.00	0.0%	1,950.00
61300 · Online Advertising	149.36	200.00	74.7%	815.62	800.00	102.0%	2,400.00
61400 · Vehicle Graphics	0.00	580.00	0.0%	0.00	2,320.00	0.0%	7,000.00
Total 61000 · Advertising	933.36	2,540.00	36.7%	5,274.68	10,160.00	51.9%	30,880.00
62000 · Marketing and Promotion							
62100 · Info. Displays-Stop Signage	76.00	330.00	23.0%	412.49	1,320.00	31.2%	4,000.00
62200 · Graphic Design	0.00	580.00	0.0%	1,521.00	2,320.00	65.6%	7,000.00
62300 · SRTS Promotional Items	430.69			11,035.76	10,000.00	110.4%	10,000.00
62400 · Customer Events and Misc.	0.00	80.00	0.0%	0.00	320.00	0.0%	1,000.00
62500 · Staff Appreciation/ Events	0.00	400.00	0.0%	5,135.40	5,800.00	88.5%	7,000.00
Total 62000 · Marketing and Promotion	506.69	1,390.00	36.5%	18,104.65	19,760.00	91.6%	29,000.00
63000 · Printing and Reproduction							
63100 · Copies, Passes & Flyers	231.16	250.00	92.5%	777.03	1,000.00	77.7%	3,000.00
63200 · Schedules, Maps & Brochures	0.00	150.00	0.0%	5,539.08	5,950.00	93.1%	10,000.00
Total 63000 · Printing and Reproduction	231.16	400.00	57.8%	6,316.11	6,950.00	90.9%	13,000.00
64000 · Fuel							
64200 · Petroleum Fuel Expense	32,052.67	30,800.00	104.1%	114,218.40	111,200.00	102.7%	323,600.00
64500 · Electric Fuel Expense	3,116.59	2,200.00	141.7%	9,714.55	8,800.00	110.4%	26,400.00
Total 64000 · Fuel	35,169.26	33,000.00	106.6%	123,932.95	120,000.00	103.3%	350,000.00
65000 · Vehicle Maintenance							
65100 · Parts Expense							
65150 · Vehicle Maintenance- freight	27.84	200.00	13.9%	293.75	800.00	36.7%	2,500.00
65100 · Parts Expense - Other	5,621.38	7,900.00	71.2%	24,192.37	31,600.00	76.6%	95,000.00
Total 65100 · Parts Expense	5,649.22	8,100.00	69.7%	24,486.12	32,400.00	75.6%	97,500.00
65200 · Fluids Expense	3,663.05	2,000.00	183.2%	4,640.10	8,000.00	58.0%	24,000.00
65300 · Tires Expense	-69.00	3,000.00	-2.3%	9,173.37	16,000.00	57.3%	42,000.00
65400 · Purchased Services	2,884.48	830.00	347.5%	3,057.01	3,320.00	92.1%	10,000.00
65500 · Vehicle Computer/Diagnostic	0.00	330.00	0.0%	450.00	1,320.00	34.1%	4,000.00
65600 · Vehicle Glass/Windshield Repai	2,224.46	400.00	556.1%	2,224.46	1,600.00	139.0%	5,000.00
65700 · Shop Supplies	239.73	300.00	79.9%	1,140.92	1,200.00	95.1%	3,500.00
Total 65000 · Vehicle Maintenance	14,591.94	14,960.00	97.5%	45,171.98	63,840.00	70.8%	186,000.00
69500 · Contribution to Fund Balance	0.00			0.00	0.00	0.0%	0.00
Total Expense	316,686.23	336,530.59	94.1%	1,077,816.62	1,162,862.36	92.7%	3,636,357.00
Net Ordinary Income	-652.04	-62,190.58	1.0%	37,228.24	-74,932.32	-49.7%	0.00
Net Income	-652.04	-62,190.58	1.0%	37,228.24	-74,932.32	-49.7%	0.00

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Accrual Basis

MRTA - Operations Main Checks Issued

As of January 31, 2022

Type	Date	Num	Name	Memo	Amount	Balance
11100 - Mountain West Checking						177,210.58
Bill Pmt -Check	01/03/2022	ACH	Intermtn Gas Co #826 580 3000 0	#826 580 3000 0	-993.34	176,217.24
Bill Pmt -Check	01/03/2022	10878	Atkinsons' Grocery		-8.53	176,208.71
Bill Pmt -Check	01/03/2022	10879	City of Bellevue'	RIDES1- 121 Clover St	-119.56	176,089.15
Bill Pmt -Check	01/03/2022	10880	Clear Mind Graphics, Inc		-283.50	175,805.65
Bill Pmt -Check	01/03/2022	10881	Copy & Print		-28.47	175,777.18
Bill Pmt -Check	01/03/2022	10882	Cummins Rocky Mountain LLC		-202.50	175,574.68
Bill Pmt -Check	01/03/2022	10883	Integrated Technologies		-89.51	175,485.17
Bill Pmt -Check	01/03/2022	10884	Jackson Group Peterbilt	3551	-38.80	175,446.37
Bill Pmt -Check	01/03/2022	10885	Rush Truck Centers	R567941	-591.04	174,855.33
Bill Pmt -Check	01/03/2022	10886	Wood River Lock, LLC		-25.00	174,830.33
Bill Pmt -Check	01/03/2022	10888	Napa Auto Parts	3752	-1,888.69	172,941.64
Bill Pmt -Check	01/03/2022	10889	Ketchum Computers, Inc.		-38.75	172,902.89
Bill Pmt -Check	01/03/2022	10890	United Oil	38068	-15,714.74	157,188.15
Liability Check	01/03/2022	ACH	Mountain Rides Transportation	WFFH Apt Rent	-3,100.00	154,088.15
Bill Pmt -Check	01/04/2022	10891	St Luke's Clinic - Hailey	940000328	-750.00	153,338.15
Liability Check	01/05/2022		QuickBooks Payroll Service	Created by Payroll Service on 01/03/2022	-62,007.86	91,330.29
Liability Check	01/05/2022	ACH	Idaho State Tax Commission	000186434	-4,975.00	86,355.29
Deposit	01/05/2022			Deposit	500.00	86,855.29
Paycheck	01/06/2022	DD	Aguilar, Hortencia	Direct Deposit	0.00	86,855.29
Paycheck	01/06/2022	DD	Baker, Pamela	Direct Deposit	0.00	86,855.29
Paycheck	01/06/2022	DD	Canfield, James	Direct Deposit	0.00	86,855.29
Paycheck	01/06/2022	DD	Cosio-Tamayo, Jeronimo	Direct Deposit	0.00	86,855.29
Paycheck	01/06/2022	DD	Escarcega Romero, Cristian	Direct Deposit	0.00	86,855.29
Paycheck	01/06/2022	DD	Escarcega, Andres Fernando	Direct Deposit	0.00	86,855.29
Paycheck	01/06/2022	DD	Garcia-Izarraras, Gerardo	Direct Deposit	0.00	86,855.29
Paycheck	01/06/2022	DD	Glasscock, David T	Direct Deposit	0.00	86,855.29
Paycheck	01/06/2022	DD	Hoechtl, Gerhard	Direct Deposit	0.00	86,855.29
Paycheck	01/06/2022	DD	Humbach, Eric	Direct Deposit	0.00	86,855.29
Paycheck	01/06/2022	DD	Jensen, Megan	Direct Deposit	0.00	86,855.29
Paycheck	01/06/2022	DD	Juarez, Felimon	Direct Deposit	0.00	86,855.29
Paycheck	01/06/2022	DD	Kelbert, Ashley	Direct Deposit	0.00	86,855.29
Paycheck	01/06/2022	DD	Kelly, David W	Direct Deposit	0.00	86,855.29
Paycheck	01/06/2022	DD	Knudson, Michael W	Direct Deposit	0.00	86,855.29
Paycheck	01/06/2022	DD	Leon, Teofilo O	Direct Deposit	0.00	86,855.29
Paycheck	01/06/2022	DD	MacPherson, Kim	Direct Deposit	0.00	86,855.29
Paycheck	01/06/2022	DD	Mays, Curtis	Direct Deposit	0.00	86,855.29
Paycheck	01/06/2022	DD	Morgus, Wallace	Direct Deposit	0.00	86,855.29
Paycheck	01/06/2022	DD	Morrissey, Kevin	Direct Deposit	0.00	86,855.29
Paycheck	01/06/2022	DD	Murillo, Erick	Direct Deposit	0.00	86,855.29
Paycheck	01/06/2022	DD	Nestor, Robert A	Direct Deposit	0.00	86,855.29
Paycheck	01/06/2022	DD	Obland, Bryan	Direct Deposit	0.00	86,855.29
Paycheck	01/06/2022	DD	Osborn, Cecelia	Direct Deposit	0.00	86,855.29
Paycheck	01/06/2022	DD	Parker, Michael J	Direct Deposit	0.00	86,855.29
Paycheck	01/06/2022	DD	Poklemba, Stephen	Direct Deposit	0.00	86,855.29
Paycheck	01/06/2022	DD	Pyle, David C	Direct Deposit	0.00	86,855.29
Paycheck	01/06/2022	DD	Romanchuk, Ryan	Direct Deposit	0.00	86,855.29
Paycheck	01/06/2022	DD	Romero-Campos, Raul	Direct Deposit	0.00	86,855.29
Paycheck	01/06/2022	DD	Russell, Tiffany	Direct Deposit	0.00	86,855.29
Paycheck	01/06/2022	DD	Simmons, Cheryl	Direct Deposit	0.00	86,855.29
Paycheck	01/06/2022	DD	Sproule, William	Direct Deposit	0.00	86,855.29
Paycheck	01/06/2022	DD	Tellez, Carlos	Direct Deposit	0.00	86,855.29
Paycheck	01/06/2022	DD	Uberuaga, Richard S	Direct Deposit	0.00	86,855.29
Paycheck	01/06/2022	DD	Van Law, Tucker G	Direct Deposit	0.00	86,855.29
Paycheck	01/06/2022	DD	Varner, Benjamin N	Direct Deposit	0.00	86,855.29
Paycheck	01/06/2022	DD	Victorino, Jose L	Direct Deposit	0.00	86,855.29
Paycheck	01/06/2022	DD	Vultaggio, Lara	Direct Deposit	0.00	86,855.29
Paycheck	01/06/2022	DD	Wahlgren, Allan	Direct Deposit	0.00	86,855.29
Paycheck	01/06/2022	DD	Walsh, Murray S.	Direct Deposit	0.00	86,855.29
Paycheck	01/06/2022	DD	Ward, Douglas B	Direct Deposit	0.00	86,855.29
Paycheck	01/06/2022	DD	Woodworth, Scott	Direct Deposit	0.00	86,855.29
Liability Check	01/06/2022	10887	Idaho Child Support Receipting	326231	-200.76	86,654.53
Liability Check	01/06/2022	E-pay	United States Treasury	82-0382250 QB Tracking # -696259438	-19,487.94	67,166.59
Bill Pmt -Check	01/10/2022	10892	Aramark		-743.19	66,423.40
Bill Pmt -Check	01/10/2022	10893	Atkinsons' Grocery	Staff Meals	-121.86	66,301.54
Bill Pmt -Check	01/10/2022	10894	Business As Usual		-507.81	65,793.73
Bill Pmt -Check	01/10/2022	10895	City of Ketchum		-393.34	65,400.39
Bill Pmt -Check	01/10/2022	10896	Clear Creek Disposal	1327	-98.08	65,302.31
Bill Pmt -Check	01/10/2022	10897	Clearwater Landscaping		-695.00	64,607.31
Bill Pmt -Check	01/10/2022	10898	Creative Bus Sales, Inc.		-422.51	64,184.80
Bill Pmt -Check	01/10/2022	10899	Express Publishing Inc.	Mountain Express Advertising	-1,327.58	62,857.22
Bill Pmt -Check	01/10/2022	10900	GEM State Paper & Supply Co.	105020	-439.77	62,417.45
Bill Pmt -Check	01/10/2022	10901	Gem State Welders Supply Inc	MOUNTB 0	-138.06	62,279.39
Bill Pmt -Check	01/10/2022	10902	Gravis Law, PLLC		-180.00	62,099.39
Bill Pmt -Check	01/10/2022	10903	Greyhound Design		-47.50	62,051.89
Bill Pmt -Check	01/10/2022	10904	Jane's Artifacts		-130.76	61,921.13
Bill Pmt -Check	01/10/2022	10905	Karl Malone Ford Hailey		-17.25	61,903.88
Bill Pmt -Check	01/10/2022	10906	Road Work Ahead		-16.16	61,887.72
Bill Pmt -Check	01/10/2022	10907	Rush Truck Centers	R567941	-405.36	61,482.36
Bill Pmt -Check	01/10/2022	10908	Sentinel Fire & Security		-432.00	61,050.36
Bill Pmt -Check	01/10/2022	10909	United Oil	38068	-17,554.62	43,495.74
Bill Pmt -Check	01/10/2022	10910	US Postal Service	PO Box 3091 - Annual Renewal	-106.00	43,389.74
Bill Pmt -Check	01/10/2022	10911	Verizon Connect Nwf, Inc. #1000...		-208.45	43,181.29
Bill Pmt -Check	01/10/2022	10912	Webb Landscape		-650.00	42,531.29
Bill Pmt -Check	01/10/2022	10913	White Cloud Communications Inc.		-480.00	42,051.29
Deposit	01/10/2022			Deposit	5,200.00	47,251.29
Bill Pmt -Check	01/11/2022	10914	RouteMatch Software, Inc		-1,609.71	45,641.58
Deposit	01/13/2022			Deposit	53,750.00	99,391.58
Deposit	01/13/2022			Deposit	9,790.00	109,181.58
Bill Pmt -Check	01/17/2022	10916	Brady Industries		-64.40	109,117.18
Bill Pmt -Check	01/17/2022	10917	Certified Folder Display Service, Inc	14-0086946	-76.00	109,041.18
Bill Pmt -Check	01/17/2022	10918	Cintas		-60.77	108,980.41
Bill Pmt -Check	01/17/2022	10919	Cummins Rocky Mountain LLC		-483.69	108,496.72

11:32 AM

02/25/22

Accrual Basis

MRTA - Operations Main Checks Issued

As of January 31, 2022

Type	Date	Num	Name	Memo	Amount	Balance
Bill Pmt -Check	01/17/2022	10920	Idaho Lumber & ACE Hardware		-25.98	108,470.74
Bill Pmt -Check	01/17/2022	10921	Matco Tools		-248.56	108,222.18
Bill Pmt -Check	01/17/2022	10922	Rush Truck Centers	R567941	-1,685.27	106,536.91
Bill Pmt -Check	01/17/2022	10923	The Aftermarket Parts Company, ...		-475.62	106,061.29
Bill Pmt -Check	01/17/2022	10924	United Oil	38068	-14,943.17	91,118.12
Bill Pmt -Check	01/17/2022	10925	Verizon WiFi #342426517		-180.42	90,937.70
Bill Pmt -Check	01/17/2022	10926	Wells Fargo	4856200370127790	-1,221.43	89,716.27
Liability Check	01/18/2022	ACH	Idaho Department of Labor	0001211374	-983.28	88,732.99
Deposit	01/18/2022			Deposit	11,677.64	100,410.63
Liability Check	01/19/2022		QuickBooks Payroll Service	Created by Payroll Service on 01/18/2022	-60,341.89	40,068.74
Deposit	01/19/2022			Deposit	100,000.00	140,068.74
Deposit	01/19/2022			Deposit	49.01	140,117.75
Deposit	01/19/2022			Deposit	45,000.00	185,117.75
Paycheck	01/20/2022	DD	Aguilar, Hortencia	Direct Deposit	0.00	185,117.75
Paycheck	01/20/2022	DD	Baker, Pamela	Direct Deposit	0.00	185,117.75
Paycheck	01/20/2022	DD	Canfield, James	Direct Deposit	0.00	185,117.75
Paycheck	01/20/2022	DD	Cosio-Tamayo, Jeronimo	Direct Deposit	0.00	185,117.75
Paycheck	01/20/2022	DD	Escarcega Romero, Cristian	Direct Deposit	0.00	185,117.75
Paycheck	01/20/2022	DD	Escarcega, Andres Fernando	Direct Deposit	0.00	185,117.75
Paycheck	01/20/2022	DD	Garcia-Izarraras, Gerardo	Direct Deposit	0.00	185,117.75
Paycheck	01/20/2022	DD	Glasscock, David T	Direct Deposit	0.00	185,117.75
Paycheck	01/20/2022	DD	Hoechtli, Gerhard	Direct Deposit	0.00	185,117.75
Paycheck	01/20/2022	DD	Humbach, Eric	Direct Deposit	0.00	185,117.75
Paycheck	01/20/2022	DD	Jensen, Megan	Direct Deposit	0.00	185,117.75
Paycheck	01/20/2022	DD	Juarez, Felimon	Direct Deposit	0.00	185,117.75
Paycheck	01/20/2022	DD	Kelbert, Ashley	Direct Deposit	0.00	185,117.75
Paycheck	01/20/2022	DD	Kelly, David W	Direct Deposit	0.00	185,117.75
Paycheck	01/20/2022	DD	Knudson, Michael W	Direct Deposit	0.00	185,117.75
Paycheck	01/20/2022	DD	Leon, Teofilo O	Direct Deposit	0.00	185,117.75
Paycheck	01/20/2022	DD	MacPherson, Kim	Direct Deposit	0.00	185,117.75
Paycheck	01/20/2022	DD	Mays, Curtis	Direct Deposit	0.00	185,117.75
Paycheck	01/20/2022	DD	McCarty, Isabelle	Direct Deposit	0.00	185,117.75
Paycheck	01/20/2022	DD	Morgus, Wallace	Direct Deposit	0.00	185,117.75
Paycheck	01/20/2022	DD	Morrissey, Kevin	Direct Deposit	0.00	185,117.75
Paycheck	01/20/2022	DD	Nestor, Robert A	Direct Deposit	0.00	185,117.75
Paycheck	01/20/2022	DD	Obland, Bryan	Direct Deposit	0.00	185,117.75
Paycheck	01/20/2022	DD	Osborn, Cecelia	Direct Deposit	0.00	185,117.75
Paycheck	01/20/2022	DD	Parker, Michael J	Direct Deposit	0.00	185,117.75
Paycheck	01/20/2022	DD	Poklemba, Stephen	Direct Deposit	0.00	185,117.75
Paycheck	01/20/2022	DD	Pyle, David C	Direct Deposit	0.00	185,117.75
Paycheck	01/20/2022	DD	Romanchuk, Ryan	Direct Deposit	0.00	185,117.75
Paycheck	01/20/2022	DD	Romero-Campos, Raul	Direct Deposit	0.00	185,117.75
Paycheck	01/20/2022	DD	Russell, Tiffany	Direct Deposit	0.00	185,117.75
Paycheck	01/20/2022	DD	Simmons, Cheryl	Direct Deposit	0.00	185,117.75
Paycheck	01/20/2022	DD	Sproule, William	Direct Deposit	0.00	185,117.75
Paycheck	01/20/2022	DD	Tellez, Carlos	Direct Deposit	0.00	185,117.75
Paycheck	01/20/2022	DD	Uberuaga, Richard S	Direct Deposit	0.00	185,117.75
Paycheck	01/20/2022	DD	Van Law, Tucker G	Direct Deposit	0.00	185,117.75
Paycheck	01/20/2022	DD	Varner, Benjamin N	Direct Deposit	0.00	185,117.75
Paycheck	01/20/2022	DD	Victorino, Jose L	Direct Deposit	0.00	185,117.75
Paycheck	01/20/2022	DD	Vultaggio, Lara	Direct Deposit	0.00	185,117.75
Paycheck	01/20/2022	DD	Wahlgren, Allan	Direct Deposit	0.00	185,117.75
Paycheck	01/20/2022	DD	Walsh, Murray S.	Direct Deposit	0.00	185,117.75
Paycheck	01/20/2022	DD	Ward, Douglas B	Direct Deposit	0.00	185,117.75
Paycheck	01/20/2022	DD	Woodworth, Scott	Direct Deposit	0.00	185,117.75
Liability Check	01/20/2022	10915	Idaho Child Support Receipting	326231	-200.76	184,916.99
Liability Check	01/20/2022	E-pay	United States Treasury	VOID: 82-0382250 QB Tracking # 1694168562	0.00	184,916.99
Liability Check	01/20/2022	E-pay	United States Treasury	82-0382250 QB Tracking # 1707855562	-18,928.30	165,988.69
Bill Pmt -Check	01/24/2022	10927	Brady Industries		-95.57	165,893.12
Bill Pmt -Check	01/24/2022	10928	GEM State Paper & Supply Co.	105020	-195.99	165,697.13
Bill Pmt -Check	01/24/2022	10929	Integrated Technologies		-87.19	165,609.94
Bill Pmt -Check	01/24/2022	10930	Ketchum Computers, Inc.		-5,317.50	160,292.44
Bill Pmt -Check	01/24/2022	10931	Northern Tool & Equipment	Cust Acct #220930	-39.99	160,252.45
Check	01/24/2022	10932	III-A Trust	Billing Period 01/01/2022 - 01/31/2022	-28,009.00	132,243.45
Bill Pmt -Check	01/24/2022	ACH	Cox Communications	Acct #0012401205184001	-264.81	131,978.64
Bill Pmt -Check	01/24/2022	ACH	Idaho Power Acct#2204788885	Acct #2204788885	-326.49	131,652.15
Bill Pmt -Check	01/24/2022	ACH	Idaho Power Acct#2207743978 K...		-2,259.35	129,392.80
Bill Pmt -Check	01/24/2022	10933	Gillig, LLC	36869601	-471.68	128,921.12
Bill Pmt -Check	01/24/2022	10934	Lawson Products, Inc.	Acc# 10140112	-69.63	128,851.49
Bill Pmt -Check	01/24/2022	10935	Wienhoff Drug Testing		-255.00	128,596.49
Deposit	01/24/2022			Deposit	114,940.00	243,536.49
Deposit	01/25/2022			Deposit	330.00	243,866.49
Deposit	01/25/2022			Deposit	3,500.00	247,366.49
Bill Pmt -Check	01/27/2022	ACH	CenturyLink	208-726-1690 623B	-49.90	247,316.59
Bill Pmt -Check	01/27/2022	ACH	Idaho Power Acct#2207725231 B...		-857.24	246,459.35
Bill Pmt -Check	01/28/2022	ACH	Idaho Power Acct#2221850114		-516.86	245,942.49
Bill Pmt -Check	01/28/2022	ACH	Intermtn Gas #450 916 6521 1	Acct # 45091665211	-594.56	245,347.93
Deposit	01/28/2022			Deposit	1,000.00	246,347.93
Liability Check	01/31/2022	ACH	Aflac	DQR88	-275.64	246,072.29
Bill Pmt -Check	01/31/2022	10937	AC Houston Lumber Company	16203-1	-40.48	246,031.81
Bill Pmt -Check	01/31/2022	10938	Big Tow		-700.00	245,331.81
Bill Pmt -Check	01/31/2022	10939	Clear Mind Graphics, Inc		-285.00	245,046.81
Bill Pmt -Check	01/31/2022	10940	Cummins Rocky Mountain LLC		-1,853.30	243,193.51
Bill Pmt -Check	01/31/2022	10941	Davis Embroidery		-235.78	242,957.73
Bill Pmt -Check	01/31/2022	10942	Jackson Group Peterbilt	3551	-103.80	242,853.93
Bill Pmt -Check	01/31/2022	10943	Schaeffer Mfg Co	1140316	-1,365.65	241,488.28
Bill Pmt -Check	01/31/2022	10944	St Luke's Clinic - Hailey	940000328	-148.00	241,340.28
Bill Pmt -Check	01/31/2022	10945	Superior Door Co.		-345.99	240,994.29
Bill Pmt -Check	01/31/2022	10946	Window Welder LLC		-1,405.86	239,588.43
Bill Pmt -Check	01/31/2022	10947	City of Bellevue'	RIDES1- 121 Clover St	-119.56	239,468.87
Deposit	01/31/2022			Interest	1.61	239,470.48
Liability Check	01/31/2022	Transfer	III-A Trust		0.00	239,470.48

MRTA - Operations Main
Checks Issued
As of January 31, 2022

Type	Date	Num	Name	Memo	Amount	Balance
Total 11100 · Mountain West Checking					62,259.90	239,470.48
TOTAL					62,259.90	239,470.48

SUB ACCOUNT MEMO STATEMENT

Prepared For	MOUNTAIN RIDES KIMBERLY MACPHERSON
Sub Account Number	4856 2003 7926 5013
Statement Closing Date	01/02/22
Next Statement Date	02/02/22

For Customer Service Call:
866-453-7614

Inquiries or Questions:
Wells Fargo SBL PO Box 29482
Phoenix, AZ 85038-8650

Monthly Spending Limit*	\$7,500
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*Available funds are subject to the monthly spending limit and the available credit on the control account.

Sub Account Summary

Purchases and Other Charges	+	\$1,159.55
Cash Advances	+	\$0.00
Credits	-	\$0.00
Statement Total		\$1,159.55

The transactions detailed reflect activity on this card number only. The company control account has been billed for all transactions. Please refer payment inquiries to your company card administrator or owner.

Sub Account Transactions

Trans	Post	Reference Number	Description	Credits	Charges
12/03	12/05	2469216AH2X8PZK59	8X8, INC. 888-898-8733 CA		279.46
12/06	12/07	2401339AL00KRJS7L	SMOKY MOUNTAIN PIZZA & PAKETCHUM ID		76.96
12/07	12/08	2401339AM00NVJ6HR	SMOKY MOUNTAIN PIZZA & PAKETCHUM ID		76.96
12/07	12/09	2423168ANRBGJ36V1	ALBERTSONS #0130 HAILEY ID		22.21
12/08	12/09	2401339AN00S4EQ81	SMOKY MOUNTAIN PIZZA & PAKETCHUM ID		47.66
12/09	12/12	2412157AR91123X8T	LG CNS AMERICA, INC 201-6271057 NJ		60.98
12/10	12/12	2401339AR010PEFMW	SMOKY MOUNTAIN PIZZA & PAKETCHUM ID		71.96
12/13	12/14	2443099AVBM98X3FF	MSFT * E0200GS0PO 800-642-7676 WA		57.75
12/18	12/19	2494300B0LQNAKP1H	ADOBE ACROBAT STD 408-536-6000 CA		14.99
12/21	12/22	2494300B3LQNK0713	ADOBE CREATIVE CLOUD 800-443-8158 CA		34.99
12/21	12/22	2494300B3LQNK41GH	ADOBE ACROPRO SUBS 800-443-8158 CA		84.95
12/21	12/23	2423168B4RBGJ6M1F	ALBERTSONS #0130 HAILEY ID		25.40
12/24	12/26	2400097B6KB4KV1NL	THE UPS STORE 2444 208-7266896 ID		5.00
12/24	12/26	2401339B602E8VDHX	SMOKY MOUNTAIN PIZZA & PAKETCHUM ID		90.32
12/28	12/29	2413746B01DPM4AW	USPS PO 1547750340 KETCHUM ID		59.96
01/01	01/02	2401134QH000TJQJL	YELP INC * 855 380 9357 WWW.YELP.COM CA		150.00
01/02	01/02	000000000000COMPC	TOTAL PURCHASES \$1,159.55		
			TOTAL \$1,159.55		

Staff Meals
Water filter
Staff Meals
Staff Meals
Staff Meals
Finance/Fees Charges
60500/800/103

All transactions detailed above have been billed to the company control account.

1,221.43

Wells Fargo News

Take advantage of the features that come with Online Banking:

Messages and alerts: Stay informed about your account with updates sent to your email or mobile phone.

Wells Fargo Card Design Studio® service: Make your card as unique as your business. Customize your card design with this free service.

Automatic Payments: Never miss a payment, avoid late charges and protect your credit rating.

See reverse side for important information.

Mountain Rides Staff Report

Date: 03/16/2022

Staff Member: Ben Varner

Department: Assets & Planning

Department Highlights from the Previous Month:

IFB package was released in February for installation of charging infrastructure for next phase of EBus deliveries and charger installation. Bid award is before the Board today.

Ben attended virtual National Transit Institute "Project Management for Transit Professionals" class in February.

Progress on projects/initiatives:

Pre-Production Meetings with New Flyer happened in late February for the seven new buses coming this fall. The bus build is moving along well and there have been no surprises. There are currently no supply chain issues identified that could delay things.

Challenges/ Opportunities:

Recruitment for maintenance personnel has been very challenging. The market is extremely competitive and very few applicants have surfaced for various open positions. Maintenance has been consistently understaffed by one FTE since mid-January. The staff has done a good job managing this, but overtime costs and staff burnout are concerns.

Conversations continue with on-route charging vendors and manufacturers. Ultimately, Valley Route and likely other routes will need on-route charging to make the full operational adoption of a fully electric fleet work the most efficiently.

Mountain Rides Staff Report

Date: 03/16/2022

Staff Member: Kim MacPherson

Department: Transit Operations

Department Highlights from the Previous Month:

Winter ridership has been good.
The ridership on the Twin Falls route has been great and is going up each month.

Progress on projects/initiatives:

We are still implementing TransLoc. The drivers are learning the new system well. We have started letting our riders know about the new app as well, in the paper and on the buses.
I am learning about the reporting side of TransLoc.

Challenges/ Opportunities:

Mountain Rides Staff Report

Date:

03/16/2022

Staff Member:

Tucker Van Law

Department:

Finance & Administration

Department Highlights
from
the Previous Month:

Payroll and Maintenance two of our largest expenses continue to be under budget through February 2022.

Progress
on projects/initiatives:

Beginning a review and update of the employee manual.

Challenges/
Opportunities:

Fuel expense is the financial concern of the year and we have limited control over this expense. Year to date through February we are \$6K over budget. With the recent spike in fuel I am anticipating ending the year \$30k over budget in fuel expense but this could change quickly. As of now, with the savings in payroll and maintenance we can continue to operate under the adopted budget. The good news is MRTA currently can handle the spike in fuel.

Mountain Rides Staff Report

Date: 03/16/2022

Staff Member: Jamie Canfield

Department: Transit Operations

Department Highlights
from
the Previous Month:

Accident/Incident free February!

Progress
on projects/initiatives:

Random drug tests done for the quarter.
Looking forward to getting electric buses back on the valley routes.

Challenges/
Opportunities:

Mask mandate still in effect.
A little over a month left of ski season. Drivers are making it, but are tired. It's been a long and arduous winter with masking an issue for a lot of drivers.

Mountain Rides Staff Report

Date: 03/16/2021

Staff Member: Cece Osborn

Department: Mobility Programs & Resilience

Department Highlights from the Previous Month:

Hired the new Education Coordinator within the Safe Routes program! Isabel Crossen, due to start April 18th.

Save the date for a full-on Bike to School & Work Day on Wed. May 11th!

Progress on projects/initiatives:

Organizing a full-on Bike to School Day with partners, establishing stations up and down the valley, on the bike path. The community's reception is very positive and enthusiastic, we hope to see you out there!

Scheduling Safe Routes programs & events for spring and summer.

Customizing the new Safe Routes trailer, reorganizing the Bellevue bike storage and maintenance room.

Researching data collection, analysis, and visualization software to better understand people's movements in, out, and within the valley. Curious about a potential statewide funding mechanism, as well as a mini package to test with 2023 service planning or a 5-10 year mobility plan.

Brainstorming guiding principles and working on a timeline for a 5-10 year mobility plan.

Assisting Commissioner McCleary to assess the status and next steps forward with the County's Bike/Ped Master Plan.

Challenges/ Opportunities:

All is dandy!

Mountain Rides Staff Report

Date:

Mar 16, 2022

Staff Member:

Wally Morgus, Executive Director

Department:

Executive Director / Administration

Department Highlights from the Previous Month:

- 1) Ongoing substantive conversations with ITD-PT Office re: ITD-PT CARES and ARPA funds to underwrite MRTA initiatives, including expanded intercity service between Sun Valley and Twin Falls, and build out of micro-transit services pilot in the WRV.
- 2) Collaboration with ITD-PT Office re: RAISE Grant application and State TECM funds as local match to underwrite transit infrastructure projects along Hwy 75 in the Wood River Valley.

Progress on projects/initiatives:

ID-PTAC concurred with ITD-PT's awarding MRTA FY23/FY24 5311 Operating Funds of \$3.632M (for MRTA's regular and ongoing operations during FY23 and FY24) and FY23/FY24 5339b Capital Funds of \$1.34M (for the construction of a Bellevue facility), Mar 10, 2022. Next/final step in the award-approval process will be approval by ITD Board, Mar 24, 2022.

Initiated work (grant writing) on FY22 5339c Low-No and FY22 5339b Bus & Bus Facilities Grant Programs (competitive grants with a collective \$1.47B funding available nationally).

Ongoing conversations with County Commission Chair re: MRTA's participation in workforce housing solutions, including conversation specifically focused on contemplated ~400-unit WFH community to be developed mid-valley.

Initial conversations with ITD-D4 Engineer re: collaboration regarding SH75 infrastructure projects, including public transit components thereof.

Challenges/ Opportunities:

Transit infrastructure build-out, including funding for same.

Fleet electrification.

Mobility options for underserved neighborhoods (in the cities and county).

Funding for design and construction of expanded/upgraded Bellevue facility.

Long-term capital investment plan, including underwriting thereof.

Mountain Rides
Ridership by Route
Feb 28, 2022

FYTD @ Feb 28										
Route	FY19	FY20	FY21	FY22	FY22 : FY21		FY22 : FY20		FY22 : FY19	
Blue	99,005	99,061	49,102	68,737	+19,635	140.0%	- 30,324	69.4%	- 30,268	69.4%
Valley	72,094	80,466	61,416	74,022	+12,606	120.5%	- 6,444	92.0%	+ 1,928	102.7%
Hailey	13,772	17,792	9,187	11,922	+ 2,735	129.8%	- 5,870	67.0%	- 1,850	86.6%
Red	11,165	8,118	6,049	7,530	+ 1,481	124.5%	- 588	92.8%	- 3,635	67.4%
Bronze	9,154	8,845	6,710	9,454	+ 2,744	140.9%	+ 609	106.9%	+ 300	103.3%
Silver	33,557	35,182	15,262	27,861	+12,599	182.6%	- 7,321	79.2%	- 5,696	83.0%
Gold	29,294	28,292	13,495	24,901	+11,406	184.5%	- 3,391	88.0%	- 4,393	85.0%
Magic Valley	-	-	-	751	+ 751	0.0%	+ 751	0.0%	+ 751	0.0%
Galena	787	963	968	723	- 245	74.7%	- 240	75.1%	- 64	91.9%
Total	268,828	278,719	162,189	225,901	+ 63,712	139.3%	- 52,818	81.0%	- 42,927	84.0%

	January				February				March				FY Q2			
Route	FY19	FY20	FY21	FY22	FY19	FY20	FY21	FY22	FY19	FY20	FY21	FY22	FY19	FY20	FY21	FY22
Blue	29,287	29,609	13,584	20,758	28,351	29,097	14,357	20,515	-	-	-	-	57,638	58,706	27,941	41,273
Valley	15,529	16,773	12,114	15,666	14,583	16,519	12,311	15,051	-	-	-	-	30,112	33,292	24,425	30,717
Hailey	2,755	3,967	1,707	2,508	2,465	3,755	1,902	2,521	-	-	-	-	5,220	7,722	3,609	5,029
Red	3,725	2,959	1,843	2,753	3,902	3,034	2,411	2,756	-	-	-	-	7,627	5,993	4,254	5,509
Bronze	3,137	3,284	2,426	3,529	3,767	3,570	2,830	3,669	-	-	-	-	6,904	6,854	5,256	7,198
Silver	10,428	11,239	4,939	10,153	10,452	12,602	5,290	9,904	-	-	-	-	20,880	23,841	10,229	20,057
Gold	10,368	9,975	5,264	9,854	11,837	12,021	5,342	9,234	-	-	-	-	22,205	21,996	10,606	19,088
Magic Valley	-	-	-	248	-	-	-	201	-	-	-	-	-	-	-	449
Galena	372	390	413	389	168	369	307	310	-	-	-	-	540	759	720	699
Total	75,601	78,196	42,290	65,858	75,525	80,967	44,750	64,161	-	-	-	-	151,126	159,163	87,040	130,019
Year-over-Year		103.4%	54.1%	155.7%		107.2%	55.3%	143.4%		0.0%	0.0%	0.0%		105.3%	54.7%	149.4%

Mountain Rides Agenda Action Item Summary

Date:

03/16/2022

From:

Wally Morgus

Action Item:

5. Approve Pledge of Funds as Local Match for County's FEMA Grant for Planning and Scoping a Microgrid Project

Committee Review:

☐ Yes ☒ No

Committee
Purview:

Previously
discussed at board
level:

☐ Yes ☒ No

Recommended
Motion:

I move to authorize the Executive Director to commit up to \$5,000 of Mountain Rides' funds as Local Match for the County's FEMA Grant for Planning and Scoping a Microgrid Project.

Fiscal Impact:

<=\$5,000 expense in FY22 (unbudgeted).

Related Policy or
Procedural Impact:

Background:

From Blaine County's grant application:

Blaine County is partnering with the City of Hailey, City of Ketchum, St. Luke's Hospital, Mountain Rides, and Idaho Power on this Project Scoping grant application. The Project Scoping will include scoping and planning; gathering and analyzing data; developing a conceptual design for microgrid projects, controls, and communications; and technical and financial modeling. The microgrid Project Scoping will evaluate microgrids for critical infrastructure in WRV.

The outcome of the project will provide the basis for developing a Building Resilient Infrastructure and Communities (BRIC) construction grant application. A microgrid project that meets critical loads for selected facilities will improve energy reliability, reduce hazard risk associated with power outages, and mitigate climate change by transitioning to renewable energy. FEMA reports that microgrids strengthen community lifelines and mitigate natural hazard risk by enhancing grid stability, islanding during outages and fluctuations of utility power, and improving demand response. FEMA defines a microgrid as:

A microgrid is a group of interconnected energy-consuming devices and equipment and distributed energy resources within clearly defined electrical boundaries that act as a single controllable entity with respect to the utility grid. (FEMA, 2021)

Microgrids improve electrical energy reliability and resilience when built to serve as a backup power system in the event of power outages. NREL developed a guide to support the conceptual design process for microgrids in its effort to advance energy reliability and resilience. Energy reliability is defined by the number and duration of power outages, and resilience refers to a facility's ability to respond and recover from a power outage. (NREL, 2020)

WOOD RIVER VALLEY CLIMATE MITIGATION & ENERGY RESILIENCE MICROGRID PROJECT

PROJECT NARRATIVE

About Blaine County & The Wood River Valley

The Wood River Valley (WRV) in south-central Idaho is the most populated region in Blaine County, Idaho. Named after the Big Wood River which flows through the valley, the area is framed by towering peaks to the east and west, and State Highway 75 serves as a gateway to the Sawtooth National Forest to the north. The stunning mountain scenery and clean air and water offer exciting tourist destinations and wilderness adventures. While a small, rural community with a population of 24,272, the county hosts nearly 400,000 unique visitors each year. Tourism represents nearly 65 percent of the county's economic activity measured in gross domestic product.

SCOPE OF WORK

Blaine County and the WRV community have been working on opportunities to improve electric supply reliability, reduce outage risk, add capacity, and increase energy resilience by transitioning to clean energy since the early 2000's. In 2014, Idaho Power established a Wood River Renewable Energy Working Group to better understand the community's priorities as they relate to renewable energy generation, energy storage, and energy reliability. This initiative stemmed from an application filed by Idaho Power to construct a Hailey to Ketchum 138kV redundant transmission line. At that time, the cost for renewable energy microgrid project combined with energy storage far exceeded the estimates for the redundant transmission line. In 2015, Idaho Power estimated the total capital costs for 65 MW solar and battery storage system to meet a one-day outage at \$924,000,000.

The cost for solar and energy storage systems have decreased significantly since 2015. In 2021, the National Renewable Energy Laboratory (NREL) estimated the cost for a 100 MW solar system collocated with 60 MW/240 MWh of storage at approximately \$171,000,000. The most significant obstacle that has limited the WRV's ability to evaluate the feasibility of renewable energy systems is capacity, both the financial capacity to underwrite the cost of a more extensive study that results in actionable projects and staffing constraints common to small, rural communities.

This grant application aims to reduce risks associated with climate change and power outages, and to advance AHMP projects that reduce greenhouse gas emissions, accelerate a transition to renewable energy, increase energy reliability, and strengthen energy and climate resilience.

AHMP Projects

- Reduce greenhouse gas emissions by meeting 75 percent of municipal electricity use through investments in energy efficiency and distributed and utility-scale, renewable energy resources by 2025 and 100 percent by 2030.

- Reduce diesel footprint from generators that supply backup power to critical infrastructure with distributed, renewable energy and energy storage systems.
- Install a renewable energy and energy storage system to provide backup power to the Blaine County Public Safety, County Jail, and Emergency Operations Facility.

Introductory Statement

Blaine County is partnering with the City of Hailey, City of Ketchum, St. Luke's Hospital, Mountain Rides, and Idaho Power on this Project Scoping grant application. The Project Scoping will include scoping and planning; gathering and analyzing data; developing a conceptual design for microgrid projects, controls, and communications; and technical and financial modeling. The microgrid Project Scoping will evaluate microgrids for critical infrastructure in WRV.

The outcome of the project will provide the basis for developing a *Building Resilient Infrastructure and Communities (BRIC)* construction grant application. A microgrid project that meets critical loads for selected facilities will improve energy reliability, reduce hazard risk associated with power outages, and mitigate climate change by transitioning to renewable energy.

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Microgrids improve electrical energy reliability and resilience when built to serve as a backup power system in the event of power outages. NREL developed a guide to support the conceptual design process for microgrids in its effort to advance energy reliability and resilience. Energy reliability is defined by the number and duration of power outages, and resilience refers to a facility's ability to respond and recover from a power outage. (NREL, 2020)

CRITICAL FACILITIES

FEMA defines critical facilities as hospitals; water and sewer treatment facilities; police and fire stations, vehicle and equipment storage facilities, and emergency operations centers; and public and private utility facilities the community identifies as necessary for response to and recovery from emergencies. Through Project Scoping, the project Consultant Team will evaluate, prioritize and select specific sites for further analysis, and develop conceptual designs for selected sites.

The critical facilities sites that will be evaluated for potential selection for Project Scoping are:

- Blaine County Public Safety, County Jail, and Emergency Operations Facility
- City of Hailey Wastewater Treatment Plant
- City of Hailey Water System
- Ketchum & Sun Valley Wastewater Treatment Plant
- Mountain Rides Transportation Authority Bus Depot & Maintenance Facility
- St. Luke's Wood River Medical Center

PROJECT TEAM

Primary Facilities Stakeholders

- Blaine County: Lynne Barker, Project Scoping Manager; Chris Corwin, Emergency Manager; Patrick Boyle, Facilities Manager
- City of Bellevue: Everton
- City of Hailey: Brian Yeager, Public Works Director; Steve Holyoak, Wastewater Division Manager; Cole Balis, Water Division Manager; Emily Williams, Resilience Associate
- City of Ketchum: Mick Mummert, Wastewater Division Supervisor
- Idaho Power: Amber Larna, Local Area Energy Advisor; Marc Patterson, Transmission & Distribution Strategies Engineer
- Mountain Rides: Wally Morgus, Executive Director; Ben Varner, Director of Assets & Infrastructure
- St Luke's Heath System: Mitch Norton, Director of Support Services; Stephanie Wicks, Sustainability Manager

Consultant Team

- Idaho National Laboratory: S M Shafiul Alam, Power & Energy Systems Researcher; Ning Kang, Power & Energy Systems Lead; Kurt Myers, Grid Systems Integration Lead
- National Renewable Energy Laboratory: Brian Miller, Senior Research of Advanced Power Systems Innovation, Energy Security & Resilience; Ty Ferretti, Partnership Development Manager
- University of Idaho, Integrated Design Lab: Damon Woods, Interim Director

SCOPE OF WORK

Consultant Team

- Idaho National Laboratory: S M Shafiul Alam, Power & Energy Systems Researcher; Ning Kang, Power & Energy Systems Lead; Kurt Myers, Grid Systems Integration Lead
- National Renewable Energy Laboratory: Brian Miller, Senior Research of Advanced Power Systems Innovation, Energy Security & Resilience; Ty Ferretti, Partnership Development Manager
- University of Idaho, Integrated Design Lab: Damon Woods, Interim Director

ACTIVITIES

The Project Scoping will follow the steps as outlined by NREL in *Microgrids for Energy Resilience: A Guide to Conceptual Design and Lessons from Defense Projects*. Project Scoping steps and tasks that will be addressed in this microgrid project are:

STEP 1: SCOPING & PLANNING	STEP 2: DATA COLLECTION	STEP 3: CONCEPTUAL DESIGN
<ul style="list-style-type: none"> • Project Team • Background Information • Priorities & Loads • High Level Goals • Performance Requirements 	<ul style="list-style-type: none"> • Total Loads & Critical Loads • Electrical Infrastructure • Existing Generation & Future Potential • Controls & Communications • Energy Costs • Historical Reliability 	<ul style="list-style-type: none"> • Boundaries & Architecture • Generation Analysis & Selection • Controls & Communications • Design Constraints & Requirements • Technical & Economic Modeling • Air Pollutants & Greenhouse Gas Emissions Reduction Modeling • Implementation Options

Source: Adapted from Figure ES-1. NREL's microgrid design process

Activities Description: The SOW describes the proposed approach, outcomes, and level of effort, including key milestones and schedule, and the relationship of each activity to the cost estimate. The description explains how the outcomes will be reached. The responsible party for each task is identified. Additionally, the community may realize further benefits, such as enhanced efficiency and accessibility, if the proposed project incorporates resilience. The scoping process results in the development of a preferred project alternative that is then documented.

INTEGRATED DESIGN LAB, UNIVERSITY OF IDAHO

SCOPE OF WORK

The University of Idaho's Integrated Design Lab (IDL) is a research branch within the university's College of Art and Architecture. The IDL has decades of experience in energy efficiency research, performing energy audits, modeling consumption data, and exploring emerging building technologies. The IDL employs a blend of architecture and engineering faculty and graduate students. Through grants with the local utility, Idaho Power, the National Science Foundation, the Idaho Department of Commerce, and the Idaho Office of Energy and Mineral Resources, the IDL conducts over \$750,000 in building efficiency research each year.

The IDL will lead the initial load assessment of the facilities being considered for the microgrid. The IDL will work with Idaho Power to analyze historical consumption data and assess weather impacts on load. The IDL team will conduct level 1 energy audits for each of the facilities under consideration and will identify primary opportunities for improvements to reduce the size of the renewable energy resources required. IDL will not analyze any of the renewable resource options but will focus specifically on reducing the electrical demand of the buildings within the microgrid.

Personnel and Relevant Experience

Dr. Damon Woods is the interim director of the Integrated Design Lab and a licensed mechanical engineer. Dr. Woods has taught courses on building energy modeling and net-zero design. Dr. Woods serves as Principal Investigator on eleven grants and as Co-Principal Investigator or senior personnel on two others. Current projects include performing energy audits for rural municipal buildings, participating in the Industrial Assessment Center, providing technical design assistance to local architecture firms, and testing emerging building energy monitoring systems. Dr. Woods earned his B.S. from Montana State University, his M.S. from Boise State University and his Ph.D. from the University of Idaho, where his focus was on mitigating peak cooling loads by applying model predictive controls to a radiant cooling slab in an office building. The IDL staff include two research scientists and seven graduate students with backgrounds in engineering and architecture.

The following tasks will be performed by IDL:

Task 1 Name: Load Assessment

Start Month: 0

Task Duration: 2 months

Task Description: The IDL will coordinate with building owners and Idaho Power to collect as much historical usage as possible for the sites under consideration. The IDL will normalize this usage according to historical weather patterns to identify peak loads and general consumption patterns to share with NREL.

Task Deliverable: Collected and normalized energy consumption data for each of the building sites under review.

Task 2 Name: Energy Audits

Start Month: 1

Task Duration: 4 months

Task Description: The IDL will conduct a walkthrough at each site and perform a level 1 energy audit. The IDL will produce a report for each site identifying opportunities for energy efficiency upgrades along with general estimates on how much each upgrade could reduce the demand.

Task Deliverable: Individual reports for each of the sites with a prioritized list of energy efficiency upgrades.

Task 3 Name: Decision Point – on prioritized opportunities.

NREL SCOPE OF WORK

The National Renewable Energy Laboratory (NREL) is the only US Department of Energy (DOE) national laboratory solely dedicated to advancing energy efficiency (EE) and renewable energy (RE) technologies and applications. Since its inception, NREL has supported both the public and the

private sectors in implementing new energy efficiency and renewable energy (EERE) technologies and integrating them into larger energy systems.

NREL will lead the renewable resource assessment and system selection and serve in a limited supporting role in all other tasks. NREL will conduct an unconstrained investigation of renewable energy resource options, evaluating hydroelectric, geothermal, solar, and wind resources. NREL will recommend the most appropriate microgrid system based on cost effectiveness and identified constraints. NREL will conduct a battery storage investigating following an analysis of variable and baseload renewables to achieve clean energy goals and strategic battery location(s) to optimize energy system resilience against disasters and other risks.

Personnel and Relevant Experience

Brian Miller, PE: Brian is a professional engineer and senior researcher at the National Renewable Energy Lab (NREL) where he helps clients to implement innovative power system projects featuring newly developed technologies and methods based on the latest research findings. He conducts site assessments, modeling, and detailed analysis of complex systems including microgrids. He provides sophisticated consultations and best practices for optimal renewable power, electrical distribution, and energy storage. Brian specializes in hardware-based systems performance testing to successfully prepare for field demonstrations and pilot projects.

Brian retired as a Major in the U.S. Air Force prior to joining NREL. During military service, he excelled as design engineer and project manager on multi-million-dollar projects around the globe, earning substantial recognition for technical merit and leadership. Brian provided secure power systems for national defense facilities, energy consults to the Pentagon, presentations to senior leadership, technical analysis to foreign officials, grid modernization research with Oak Ridge, hydropower implementation in developing nations, and electrical system design/code/safety courses to military bases.

- M.S., Electrical Engineering, Power Systems, University of Tennessee Knoxville
- M.S., Military Operations, Air Command and Staff College
- B.S., Electrical Engineering, Mississippi State University

NREL TASKS

TASK 1 NAME: PROJECT PLANNING

Start Month:

Task Duration: One month after documents or discussion materials are submitted for NREL review. (in months)

Task Description: Project planning will be led and completed by others. NREL will have a limited supporting role. As a key member of the project team, NREL will join discussions, review materials, and provide recommendations regarding project goals, performance measures, critical facilities, and prioritization.

Task Deliverable: Reviews and recommendations regarding project goals, performance measures, critical facilities, and prioritization.

TASK 2 NAME: DATA COLLECTION

Start Month:

Task Duration:	3 months after project start (in months)
Task Description:	Data collection will be led by others. NREL will create and provide detailed renewable energy resource maps of the area indicating a solar resource potential map, wind energy density map, unconstrained hydroelectric potential map, and deep geothermal heat map. NREL will mainly be a consumer of other data collected by others, including electrical/thermal loads and utility rules/considerations that NREL will need for performing task 3.
Task Deliverable:	Detailed renewable energy resource potential maps of the area for solar, wind, hydroelectric, and geothermal energy.
TASK 3 NAME:	CONCEPTUAL DESIGN AND MODELLING
Start Month:	
Task Duration:	Six months after the completion of both task 1 and task 2 (in months)
Task Description:	<p>Overall task 3 will be led by others, but NREL will lead the renewable energy assessment portion and perform the full portions of effort for renewable generation analysis, renewable systems selection, and renewable energy design requirements and constraints.</p> <p>Top feasible solar energy collector sites will be sized and prioritized. Top feasible wind energy turbine sites will be sized and prioritized. Potential new hydroelectric energy sites will be identified. Potential new deep geothermal energy exploration sites will be identified. For each of the above, constraints regarding development sensitivity will be investigated. NREL will support system selection discussions.</p> <p>NREL will evaluate the technical and economic viability and optimization utilizing REopt Lite, web-based tool for renewable energy integration and optimization.</p> <p>NREL will help determine the capacity of battery energy storage necessary for firming (handling variability of) the chosen combination of existing and proposed new renewable energy sources. NREL will also recommend location(s) for energy storage to serve double-duty as an uninterruptable power supply (UPS) to seamlessly support critical facility loads.</p>
Task Deliverable:	Top feasible new sites for solar and wind (sized and prioritized); hydroelectric; and geothermal exploration. Results of technical and economic modeling. Recommendation of energy storage capacity and location(s).

IDAHO NATIONAL LABORATORY SCOPE OF WORK

Idaho National Laboratory (INL) stands out as a distinctly capable science and technology resource. Notably, the lab serves as the nation's command center for advanced nuclear energy research, development, demonstration, and deployment. INL is engaged in the mission of ensuring the nation's energy security with safe, competitive, and sustainable energy systems and unique national and homeland security capabilities. INL's Energy and Environment Science and Technology

Directorate (EES&T) is responding with innovations in transportation systems, clean energy, advanced manufacturing, and environmental sustainability. As part of the clean energy portfolio, INL operates an 80 kW microgrid test bed and has demonstrated expertise through the field demonstration of small hydropower's post black out microgrid formation capability¹, high-fidelity model development and power system analysis-based design validation for microgrid fast charging station², and the pre-deployment testing and validation of control system for the Blue Lake Rancheria microgrid³⁴.

INL will lead the high-fidelity digital footprint development of the distribution grid serving critical loads (identified by the WRV community, and Blaine County). Based on NREL recommended sizing, and siting of renewable energy resources and energy storage, INL will integrate them with the digital footprint and assess its islanding and microgrid formation capability through steady-state and transient analysis. INL will identify issues related to frequency and voltage stability, load carrying capability, and will recommend adjustments to existing control, protection, and communication strategies to enable microgrid black start as well as seamless transition between grid-connected and islanded mode of operation.

Personnel and Relevant Experience

S M Shafiul Alam, PhD: Shafiul is a research scientist in the Power & Energy Systems Group of INL's EES&T Directorate. His work primarily focuses on high-fidelity model development for digital real-time simulation with hardware-in-the-loop to conduct technical assessment and validation of integrating inverter-based resources with synchronous generators to enhance grid operational flexibility while enhancing reliability and resilience. He served as the technical lead for system modeling, validation and laboratory testing of the ultracapacitor energy storage system used in the black start field demonstration with Idaho Falls Power in April 2021. He also served as member of the Distributed Energy Resources Management Systems (DERMS) Functional Specification Working Group that developed the 2021 Draft Guide IEEE2030.11TM. His up-to-date research accomplishment is available through Google Scholar⁵.

- Ph.D., Electrical Engineering, Kansas State University, Manhattan, KS
- M.S., Electrical and Electronic Engineering, Bangladesh University of Engineering and Technology, Dhaka, Bangladesh
- B.S., Electrical and Electronic Engineering, Bangladesh University of Engineering and

¹ Idaho Falls Power Black Start Field Demonstration - Preliminary Outcomes Report, S M S. Alam, A. Banerjee, C. Loughmiller, B. Bennett, N. Smith, T. Mosier, V. Gevorgian, B. Jenkins, M. Roberts, Idaho National Lab. (INL), Idaho Falls, ID (United States) DOI <https://doi.org/10.2172/1817907>

² Summary Report Microgrid Fast Charging Station (MFCS) Design Platform, A. Banerjee, K. Fahy, N. Kang, A. Medam, A. Nasle, Z. Pecanak, M. Stadler, M. U. Usman, Idaho National Lab. (INL), Idaho Falls, ID (United States) DOI <https://doi.org/10.2172/1813548>

³ Real-time Modeling and Testing of Microgrid Management System for the Blue Lake Rancheria-Performance Assurance Report, M. Mohanpurkar, Y. Luo, R. Hovsopian, A. Medam, Idaho National Lab. (INL), Idaho Falls, ID (United States) DOI <https://doi.org/10.2172/1426889>

⁴ <https://new.siemens.com/global/en/company/stories/infrastructure/2020/blue-lake-rancheria-energy-resilience.html>

⁵ <https://scholar.google.com/citations?user=Sa5cNhwAAAAJ&hl=en>

INL TASKS

TASK 1 NAME: PROJECT PLANNING

Start Month:

Task Duration: One month after documents or discussion materials are submitted for INL review. (in months)

Task Description: Project planning will be led and completed by others. INL will have a limited supporting role. As a key member of the project team, INL will join discussions, review materials, and provide recommendations regarding project goals, performance measures, critical facilities, and prioritization.

Task Deliverable: Reviews and recommendations regarding project goals, performance measures, critical facilities, and prioritization.

TASK 2 NAME: DATA COLLECTION

Start Month:

Task Duration: 6 months after project start (in months)

Task Description: INL will develop a data needs request for information. Data collection will be led by others. INL will utilize the collected data on loads, electrical infrastructure, and existing generation fleet and create a high-fidelity digital footprint of the WRV community electric grid. Using this model, INL will pre-assess the grid strength (i.e., voltage and frequency sensitivity to branch flow and injection of real and reactive powers), generation and storage needs for different load levels and inform NREL for task 3.

Task Deliverable: High-fidelity digital footprint for existing electrical infrastructure. Pre-assessment of grid islanding capability.

TASK 3 NAME: CONCEPTUAL DESIGN AND MODELLING

Start Month:

Task Duration: Six months after the completion of both task 1 and task 2 (in months)

Task Description: Based on NREL recommended sizing, and siting of renewable energy resources and energy storage, INL will integrate them with the digital footprint and assess its islanding and microgrid formation capability through steady-state and transient analysis. INL will assess the backbone synchronous generation system (hydro and/or geothermal), and black start cranking path, identify issues related to frequency and voltage stability, load carrying capability, and will recommend adjustments to existing control, protection, and communication strategies to enable microgrid black start as well as seamless transition between grid-connected and islanded mode of operation.

Task Deliverable: High-fidelity digital footprint of renewables and storage integrated microgrid. Control, protection, and communication recommendation for microgrid formation, and operations.

CONSULTANT NEEDS

- Project Management
- Air Pollutants & Greenhouse Gas Emissions Reduction Modeling

GEOGRAPHIC AREAS DESCRIPTION / POPULATION AFFECTED

BLAINE COUNTY PUBLIC SAFETY, COUNTY JAIL, AND EMERGENCY OPERATIONS FACILITY

CITY OF HAILEY WASTEWATER TREATMENT PLANT

The Hailey Wastewater Treatment Plant was originally constructed in the 1970's and has undergone major improvements in 2000 and 2015. The plant is located within the City and treats flow from the City's population of approximately 9,000 persons (based on 2020 U.S. Census Data). On average, the plant treats 500,000 gallons of wastewater per day with seasonal peak flows of 900,000 gallons per day. Current inflow treatment includes primary treatment (screening and grit removal), secondary treatment (activated sludge using two sequencing batch reactors), and tertiary treatment (cloth media disc filters and ultraviolet disinfection). The treated water is then discharged to the Big Wood River with a Class C water quality rating. The remaining biosolids are disposed of in a similar manner as the Ketchum Wastewater Treatment Plant. Biosolids are pumped out of the reactors, thickened using a rotary drum, undergo aerobic digestion, go through solids dewatering, and are then trucked to the Ohio Gulch Landfill to dry and be used in the Pilot biosolids composting project referenced above.

Geographic Area Description: The Hailey Wastewater Treatment Plant is located at the southeast corner of the City of Hailey at 4301 Glenbrook Dr, Hailey, Idaho.

Latitude: 43.48663

Longitude: -114.27133

Populations Affected: According to the 2020 U.S. Census, the City of Hailey has a population of 9,000. The City of Hailey is 32.3% Hispanic and 66.1% White. Median household income is \$51,158. The City of Hailey is a gateway to abundant recreational opportunities in the Wood River Valley and beyond, and experiences large influxes of tourism during peak seasons in the winter and summer months.

CITY OF HAILEY WATER SYSTEM

KETCHUM WASTEWATER TREATMENT PLANT

The Ketchum/Sun Valley Wastewater Treatment Plant (WWTP) is a state-of-the-art facility, co-owned jointly by the City of Ketchum and the Sun Valley Water and Sewer District. The plant employs six full-time licensed operators, including a Plant Supervisor and Laboratory Technician. The treatment process consists of screening, pumping, grit removal, activated sludge treatment, tertiary filtration, and UV disinfection. Reclaimed water is either discharged into the Big Wood River or, during irrigation season, sent to the Weyyakin Subdivision and Elkhorn Golf Course. The residual bio solids

produced by the treatment plant are thickened, aerobically digested, and hauled by truck to the Ohio Gulch Landfill drying beds. A pilot project is underway to demonstrate the feasibility of recycling biosolids into a marketable compost product.

Average electricity consumption for the treatment plant from 2012 through 2021 was 1.707 kWh/year. 2021 average demand was 216 kW and peak demand was 406kW. Emergency power for the treatment plant is supplied by a 700kW diesel generator.

Geographic Area Description: The wastewater treatment plant is located at 110 River Ranch Road, Ketchum, Idaho. It services the cities of Ketchum and Sun Valley as well as the unincorporated area covered by the Sun Valley Water and Sewer District. Add geographic area description here.

Longitude: 114.3637° W **Latitude:** 43.6807° N

Populations Affected: The Ketchum/Sun Valley WWTP serves the cities of Ketchum and Sun Valley, including St. Luke's Hospital. The 2020 census populations for the two cities are 3,555 for Ketchum and 1,783 for Sun Valley. Because of the number of second homes and tourism, peak season populations can reach 20,000. *Describe populations affected here.*

CITY OF HAILEY WATER SYSTEM

MOUNTAIN RIDES TRANSPORTATION AUTHORITY BUS DEPOT & MAINTENANCE FACILITY

ST. LUKE'S WOOD RIVER MEDICAL CENTER

The St. Luke's Health Wood River Medical Center was originally constructed in 2000 and has undergone many improvements and the addition of the Professional Office Annex in 2006.

More content to come.

Geographic Area Description: St. Luke's Health Wood River Medical Center is located at 100 Hospital way.

Latitude: 43.6487 N

Longitude: 114.3497 W

Populations Affected: According to the 2020 U.S. Census, Blaine County has a population of 24,272 and is the 16th most populated county in the state of Idaho. The city is 20.6% Hispanic and 74.2% White. Median household income is \$56,694 and the median age is 43.2. Blaine County is a gateway to abundant recreational opportunities in the Wood River Valley and beyond, and experiences large influxes of tourism during peak seasons in the winter and summer months.

TECHNICAL FEASIBILITY

Describe how the project is technically feasible and will be effective in reducing the risk by reducing or eliminating damage to property and/or loss of life in the project area. Please include engineering design parameters and references to the following: preliminary schematic or engineering drawings/design; applicable building codes; engineering practices and/or best practices; level of protection (e.g., life safety, 100-yr flood protection with freeboard, 100-yr wind design, etc.)

PROJECT MANAGEMENT

Task Management: The SOW narrative describes the methods the subapplicant will use to manage the tasks and contractors, and monitor and report on progress, including proposed accountability measures.

HAZARDS & RISKS

MULTI-JURISDICTIONAL ALL HAZARD MITIGATION PLAN (AHMP)

Historically, power outages have been Blaine County's most-costly consequence of natural disasters and identified as the *single most serious vulnerability*. The investor-owned electric utility's infrastructure presents significant reliability, economic, health and safety, and environmental threats to the community. Opportunities to improve electric supply reliability, reduce outage risk, and add capacity has been a concern of the community for more than two decades. The county has been limited in its ability to address this concern due to staff capacity and financial constraints.

Energy Reliability

The WRV is serviced from an aging, single high-voltage transmission line fed by two transmission lines from outside the valley. The two lines can serve peak usage of 27 MW for summer peak load and 60 MW for winter peak load. Individually, the lines do not have the capacity to serve the entire valley load at winter peak. If one line goes out of service during the winter, the load must be reduced through rotational outages that could extend for several days. When these lines go out of service, the community is without electricity to power its homes and businesses. In 2009, icy weather conditions forced the two feeder lines out of service on Christmas Eve, leaving some areas in the WRV without power for 27 hours. Outages during extreme cold weather can disproportionately affect low-income and disadvantaged members of the community.

Climate Change

The AHMP, updated in 2022, identified climate change as the hazard that poses the most significant threat to Blaine County and the WRV. Widespread use of fuels that emit carbon dioxide and other greenhouse gases have steadily increased the amount of these gases in the Earth's atmosphere. Greenhouse gases lead to more heat energy from the sun being trapped near Earth's surface, raising temperatures.

Climate Change Hazard Evaluation

Profile Category	Rating	Description
Historical Occurrence	4	Catastrophic
Probability	4	Catastrophic
Vulnerability	3	Critical
Spatial Extent	4	Catastrophic
Magnitude	3	Critical
Total	18	High

Major shifts in weather patterns caused by climate change are resulting in more extreme weather events. The scale, duration, frequency, and severity are simultaneously increasing, making events much more devastating to people, infrastructure, and economies. Blaine County and the WRV are experiencing an increase in severe storms, wildfires, droughts, and floods; and the frequency of

extreme weather events are forecast to further escalate (Idaho Climate-Economy). Extreme weather events are the leading cause of power outages, amplifying the effects of these events to human health and safety and the economy.

The number of wildfires is likely to double in the coming years (EPA, 2016). Wildfires produce higher levels of air pollution, which can lead to immediate and long-term health problems, especially for at-risk populations and those with underlying respiratory issues. For a tourism and outdoor recreation-based economy, an increase in poor air quality days will impact the local economy.

In 2021, Blaine County experienced an exceptional drought (D4), the most severe classification. Idaho is predicted to see less snowpack, with precipitation likely increasing in the winter and spring, mainly in the form of rain, and decreasing in the summer (Idaho Climate-Economy). More rain-on-snow events increases the likelihood of flooding (Idaho Climate-Economy). Along with the reduced summer precipitation, increased evaporation and transpiration will decrease streamflow, leading to decreased hydroelectric capabilities in the months where demand is already highest and likely to increase with a growing population and higher temperatures (Idaho Climate-Economy).

Climate change causes losses in almost every area of society. Droughts can place financial strain on the agricultural sector as well as on food security. Wildfires can devastate existing infrastructure, leading to staggering financial losses as well as a lack of safety for affected communities. Outside of direct impacts to humans, climate change also causes great harm to biodiversity. In 2021, the WRV saw fish populations dying as stream temperatures increase and water levels dropped.

Energy infrastructure may be destroyed by wildfires or severe storms; a loss of power can be fatal under the wrong conditions but can also cause financial losses when electricity is necessary, such as in the hospitality sector in a tourism-based economy. Backup power for critical infrastructure is provided by diesel generators. The exhaust from combustion-based generators contains more than 40 toxic air contaminants, some of which are carcinogenic. The Idaho Climate-Economy Impacts Assessment discusses several ways to increase climate resilience by investing in renewable energy systems, including intermittent sources like wind and solar to reduce carbon emissions while creating jobs and economic growth, and microgrids to limit disruption to energy transportation infrastructure.

Climate Change Mitigation Projects

Rural communities, such as Blaine County, Idaho, are particularly vulnerable to climate change as they have a low resilience to the direct and indirect effects of catastrophic events, such as drought, wildfire and flooding. This is often due to limited resources and infrastructure, proximity to hazards, ageing populations, and lack of economic diversity. These and other factors make it challenging for small, rural communities to rapidly recover.

In 2018, Blaine County and the City of Ketchum hired a team of consultants to host community workshops to address climate change and climate resilience. The outcome was a set of eight solutions, two of which focused on investments in energy reliability and resilience and clean energy systems (Warm Springs Consulting, 2019). In 2021, Blaine County, City of Hailey, and City of Ketchum adopted ambitious clean energy goals committing to reduce community-wide greenhouse gas emissions by at least 50 percent by 2030 in alignment with the Paris Climate Agreement and the United States Nationally Determined Contributions.

The AHMP identified specific projects to mitigate climate change, reduce climate change related risks, and increase community resilience to a changing climate.

AHMP Projects

- Reduce greenhouse gas emissions by meeting 75 percent of municipal electricity use through investments in energy efficiency and distributed and utility-scale, renewable energy resources by 2025 and 100 percent by 2030.
- Reduce diesel footprint from generators that supply backup power to critical infrastructure with distributed, renewable energy and energy storage systems.
- Install a renewable energy and energy storage system to provide backup power to the Blaine County Public Safety, County Jail, and Emergency Operations Facility.

Addressed Hazards

- Climate Change
- Drought
- Inland Flooding
- Landslides
- Power Outages
- Severe Storms
- Wildfires

Community Lifelines

- Safety & Security
- Health & Medical
- Energy
- Communications
- Transportation

PROJECT START

When will the mitigation activity take place? (Month(s) after award)

ALTERNATIVES IDENTIFIED

Explain why this project is the best alternative. What three alternatives were considered to address the risk and why was the proposed activity considered the best alternative?

Alt 1: Leave as is.

LONG-TERM MAINTENANCE

Please identify the entity that will perform any long-term maintenance and provide a maintenance commitment letter, schedule, and cost information. The sub-applicant or owner of the area to be mitigated is responsible for long-term maintenance after the project is completed. Attach a copy of the maintenance plan and a maintenance commitment letter along with the application.

SCHEDULE

Specify the work schedule for the mitigation activities and align with budget. Please include all tasks necessary to implement this mitigation activity; include descriptions and estimated time frames and include 3 months for grant closeout. Deliverables, identifies the tasks required to complete the proposed activity, and defines the tasks to be accomplished

Task Name:

Start Month:

Task Duration (In months):

Task Description:

PROPOSED PROJECT START AND END DATES

BUDGET

Budget cost estimate should directly link to your scope of work and work schedule. You must add at least one item(s) greater than 0 for your cost estimate. As necessary, please adjust your federal/non-federal cost shares, and add the non-federal funding source(s) you are planning to use this project. Once you have completed this section, please click the Continue button at the bottom of this page to navigate to the next section.

Contributions of cash, third-party in-kind services, materials, or any combination thereof, may be accepted as part of the non-Federal cost share. 25 percent of eligible activity costs are derived from non-Federal sources.

COST SHARE

Cost share or matching means the portion of project costs not paid by federal funds. Applicants and subapplicants may identify such pre-award costs as their non-Federal cost share.

BUDGET NARRATIVE

COST EFFECTIVENESS

INVOLVEMENT WITH PARTNERS TO ENHANCE OUTCOME

HOW FUTURE CONDITIONS ADDRESSED BY PROJECT

DETAILED DESCRIPTION OF PROJECT LOCATION

PROJECT BENEFITING AREA

PROJECT IMPACT AREA

REFERENCES

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Idaho Climate-Economy Impacts Assessment. Key Findings - Idaho Climate-Economy Impacts Assessment - University of Idaho. (n.d.). Retrieved January 22, 2022, from <https://www.uidaho.edu/president/direct-reports/mcclure-center/iceia/key-findings>

Tackling climate change in Idaho. The Nature Conservancy. (2021, December 20). Retrieved January 22, 2022, from <https://www.nature.org/en-us/about-us/where-we-work/united-states/idaho/stories-in-idaho/tackling-climate-change-in-idaho/>

United States Environmental Protection Agency (EPA), What Climate Change Means for Idaho (2016).

Warm Springs Consulting. (2019). (rep.). Blaine County Scenario Planning and Community Solutions Report (pp. 1–45). Warm Springs Consulting.

A day without power: Outage costs for businesses. Bloomenergy.com. (2019). Retrieved January 27, 2022, from <https://www.bloomenergy.com/blog/a-day-without-power-outage-costs-for-businesses/>

Hazard mitigation assistance grant funding for Microgrid Projects. FEMA.gov. (2021, June 25). Retrieved January 28, 2022, from <https://www.fema.gov/fact-sheet/hazard-mitigation-assistance-grant-funding-microgrid-projects>

Booth, Samuel, James Reilly, Robert Butt, Mick Wasco, and Randy Monohan. 2019. *Microgrids for Energy Resilience: A Guide to Conceptual Design and Lessons from Defense Projects*. Golden, CO: National Renewable Energy Laboratory. NREL/TP-7A40-72586. <https://www.nrel.gov/docs/fy19osti/72586.pdf>.

Mountain Rides Agenda Action Item Summary

Date:

03/16/2022

From:

Ben Varner

Action Item:

6. Award contract per IFB # 2022-02-01, Installation of Electric Bus Chargers and Dispensers

Committee Review:

☐

Yes

☒

No

Committee
Purview:

Previously
discussed at board
level:

☒

Yes

☐

No

Recommended
Motion:

I move to award Buffalo Electric a contract per IFB # 2022-02-01 in an amount not to exceed \$121,576.00 and authorize the Executive Director to execute the contract.

Fiscal Impact:

FY 22 Facilities Fund

Related Policy or
Procedural Impact:

MRTA Procurement Policy, Idaho State Code

Background:

As part of Phase Two of MRTA's fleet electrification plan, seven buses and associated charging infrastructure were ordered in January. An electrical contractor is required to install the charging infrastructure. Per MRTA's Procurement Policy and Idaho State Code, an IFB was released, circulated, and advertised in February and March 2022. MRTA's legal counsel and contracted electrical engineering firm helped put together the IFB package.

MRTA Budgeted \$156,000 in the FY22 Facilities Fund Budget for this piece of the infrastructure installation.

Buffalo Electric was the sole qualifying respondent and submitted a bid of \$121,576.00 to complete the work.

Today's proposed action authorizes staff to see the project through to completion.

Buffalo Electric, Inc.

40 Aero Lane

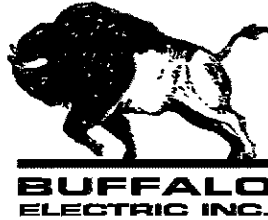
Hailey, Idaho 8333

Contractor # ele-c-3999

pwc-c-14407-A-4

208-788-9659

Fax 208-788-0145



Date: 03/10/22

Project:

Mountain Rides Transportation

Attn:

Ben Varner

ben@mountainrides.org

Bid IFB#

2022-02-01

Proposal

Material and labor for the installation of the electric bus chargers and dispensers and all connections between the chargers and dispensers for the Ketchum and Bellevue Bus Barns.

Ketchum

Electrical Permit	\$	1,130.00	
Material	\$	42,328.00	
Labor	\$	46,800.00	
Commissioning	\$	1,200.00	
Lift Rental	\$	2,500.00	
Data/Fiber	\$	3,200.00	
Steel Brackets	\$	1,000.00	
Total Ketchum			\$ 98,158.00

Bellevue

Electrical Permit	\$	411.00	
Material	\$	8,757.00	
Labor	\$	10,800.00	
Commissioning	\$	1,200.00	
Lift Rental	\$	750.00	
Data/Fiber	\$	1,500.00	
Total Bellevue			\$ 23,418.00

Total Bid **\$ 121,576.00**



Mountain Rides Transportation Authority
PO Box 3091
Ketchum, ID 83340
Phone: 208-788-7433

Invitation for Bid

FOR

INSTALLATION OF
ELECTRIC BUS CHARGERS AND DISPENSERS – Phase Two

IFB # 2022-02-01

February 16, 2022

SECTION 1: SOLICITATION NOTICE

1.1 Notice

Notice is hereby given that Mountain Rides Transportation Authority (MRTA) releases this Invitation for Bid **IFB# 2022-02-01** for installing electric bus chargers and dispensers at its Bellevue, Idaho and Ketchum, Idaho bus operations and maintenance locations.

1.2 Communications with MRTA

Upon release of this IFB, all communications concerning this procurement should be directed to:

Ben Varner
Director, Assets and Planning
Mountain Rides Transportation Authority
PO Box 3091, Ketchum, ID 83340
ben@mountainrides.org
208-788-7433, ext. 105

1.3 Submittal of Proposals

Submittals shall be sent via email, as an attachment in PDF format, to Ben Varner, Director, Assets and Planning, at ben@mountainrides.org.

1.4 Nonresponsive Submittals

MRTA reserves the right to reject as non-responsive any Submittal that is incomplete, obscure, or irregular, or from Bidders who have previously failed to perform properly, or to complete on time, contracts of any nature.

1.5 Submittal Process & Requirements

- a) This Invitation is open to licensed public works contractors. Except as set forth below, MRTA will consider the amount bid, Bidder compliance with administrative requirements of the bidding process, and whether the Bidder holds the requisite license, and shall award the bid to the qualified Bidder submitting the lowest responsive bid.
- b) Written objections to specifications or bidding procedures must be received by MRTA at least three (3) business days before the date and time upon which bids are scheduled to be opened. MRTA shall respond to any such objection in writing, adjusting bidding timeframes if necessary.

- c) MRTA requires Bidders to provide Bid Security in an amount equal to at least five percent (5%) of the amount bid. A bid will not be considered unless it includes Bid Security in one (1) of the following forms:
- 1) Cash;
 - 2) A cashier's check made payable to MRTA;
 - 3) A certified check made payable to MRTA; or
 - 4) A Bidder's bond executed by a qualified surety company, made payable MRTA.
- d) Any bid received by MRTA may not be withdrawn after the date and time set in the Notice for opening of bids. If the successful Bidder fails to execute the contract, the amount of its Bidder's security may be forfeited to MRTA at the sole discretion of MRTA and the proceeds shall be deposited in a designated fund out of which the expenses of procuring substitute performance will be paid.
- e) MRTA may, on the refusal or failure of the successful Bidder to execute the contract, award the contract to the qualified Bidder submitting the next lowest responsive bid. If MRTA awards the contract to the next lowest qualified Bidder, the amount of the lowest qualified Bidder's security may be applied by MRTA to the difference between the lowest responsive bid and the next lowest responsive bid, and the surplus, if any, shall be returned to the lowest Bidder if cash or check is used, or to the surety on the Bidder's bond if a bond is used, unless reasonable administrative costs not to exceed twenty-five percent (25%) of the amount of the Bidder's security to the owner.
- f) The successful Bidder, upon execution of the contract, shall provide MRTA a Performance Bond for 100 percent of the contract price. This "performance bond" is obtained to ensure completion of the obligations. This successful Bidder will also be required to submit a Payment Bond in the amount of 50 percent of the contract price. Performance and Payment Bonds may be in the form of: (A) cash; (B) a cashier's check made payable to MRTA; (C) a certified check made payable to MRTA; or (D) a Bidder's bond executed by a qualified surety company, made payable MRTA.
- g) If any participating Bidder objects to the bid award, such Bidder shall respond in writing to the notice from MRTA within seven (7) calendar days of the date of transmittal of the notice, setting forth in such response the express reason or reasons that the award decision of MRTA is in error. Thereafter, MRTA shall review its decision and determine whether to affirm its prior award, modify the award, or choose to re-bid. After completion of the review process, MRTA may proceed as it deems to be in the public interest.
- h) Protests at the FTA Level (for Federally-funded projects only): Protests made to the FTA will be limited to MRTA's failure to have or follow its protest procedures, MRTA's failure to review a complaint or protest, or violations of Federal law or regulation. Any protest to the FTA must be made in accordance with the following guidelines:

- 1) A protest must be filed with the FTA no later than five (5) working days after the protester learns or should have learned of an adverse decision by MRTA or other basis of appeal to the FTA.
- 2) A protest to the FTA must be filed in accordance with FTA Circular 4220.1F, as amended.

1.6 Pre-contractual Expenses

MRTA will not be responsible for any expenses incurred in preparing, submitting, or negotiating this proposal, and such costs should not be included in the proposal.

1.7 Requests for Clarification or Approved Equals

All requests for clarifications, explanations, changes, substitutions, or approval of items equal to items with specified brand names, or written objections to specifications or bidding procedures must be submitted via email to the contact person listed in Section 1.2 using the form in Exhibit A, no later than February 25, 2022 at 5:00PM MST.

MRTA will provide a written response to all properly submitted requests for clarification or approved equals on or before February 28, 2022 at 5:00PM MST.

1.8 Intent to Bid and Acknowledgement of Addenda

Please send an email to ben@mountainrides.org to state your interest in submitting a proposal and to receiving any issued Addenda.

While MRTA will make efforts to provide Addenda to all interested parties, it is each Bidder's responsibility to ensure that they have received and understand all Addenda issued.

A completed 'Addendum Acknowledgement' form (Exhibit A) shall be included with all proposals.

1.9 Disadvantaged Business Enterprise Participation

The Disadvantaged Business Enterprise (DBE) requirements of 49 CFR Part 26 applies to this contract. The requirements of this contract are to encourage DBE participation and to report race neutral accomplishments semi-annually. No preference will be included in the evaluation of proposals, no minimum level of DBE participation shall be required as condition for receiving an award, and proposals will not be rejected or considered non-responsive on that basis.

1.10 Public Disclosure of Information

All the information contained in the submittal is subject to the State of Idaho public disclosure laws. If a Bidder feels that any information is confidential or proprietary in nature, the Bidder must submit all such information in a separate sealed envelope prominently marked with the Bidder's name and "Exempt from Public Disclosure." MRTA shall not release or divulge such information to third parties without the consent of the Bidder unless required to do so by applicable law or order of a court of competent jurisdiction.

MRTA assumes no responsibility or liability for any losses or damages which may result from the information contained in the submittal. Furthermore, it will be the responsibility of the Bidder to protect the confidentiality of any information submitted in the submittal, and the Bidder will assume all liability and responsibility for any information declared confidential and shall defend and hold MRTA harmless for any cost, penalties, and/or fees (including attorney fees) incurred in any action regarding the disclosure of said information.

1.11 Federal Clauses and Requirements

MRTA receives funding from the Federal Transit Administration (FTA) to assist with transit operations and capital expenses. As such, third party contracts involving the use of federal funds are subject to applicable federal rules, including Exhibit B, Supplemental Conditions for FTA-Funded Projects, which are incorporated herein by reference and are a material part of this Invitation for Bid and any awarded Contract.

SECTION 2: SCOPE OF WORK & SCHEDULE

Project Description

Mountain Rides is entering into phase two of its fleet electrification program. Mountain Rides currently has four electric buses operating. Two chargers with four dispensers are located at each Mountain Rides facility.

Phase two requires the installation of one electric bus charger and four electric bus charger dispensers at its Ketchum bus operations and maintenance facility and one dispenser at its Bellevue bus operations and maintenance facility located at: i) MRTA, Bellevue Maintenance Facility, 121 Clover St., Bellevue, ID 83313; and ii) MRTA, Ketchum Maintenance Facility, 800 1st Ave North, Ketchum, ID 83340.

The selected contractor's scope comprises: i) the procurement and installation of all equipment necessary between the existing AC distribution panel and the bus chargers and dispensers which will be procured by Mountain Rides separately; and ii) the installation of the electric bus chargers and dispensers and all connections between the chargers, dispensers, and padmount transformer.

The installation shall be in accordance with the supplied drawings included as Exhibit C and all applicable local and national codes. Exhibit D, ABB installation Guide, is provided for reference.

Bid Submittals

Each bid response should include itemized cost for equipment and labor.

The proposed schedule for the project is shown below and bid response should include a milestone schedule for the procurement and installation. Included in the milestone schedule should be the contractor's contingency plan/considerations related to potential weather and other issues that would affect the project.

- IFB Release Date: February 16, 2022
- An optional site walk is available on bidder's request and will be scheduled if requested.
- Bids Due Date: March 10, 2022, 2:00PM MST
- Bid Opening: March 10, 2022, 2:05PM MST, 121 Clover Street, Bellevue, Idaho
- Bid Award Date: March 16, 2022 MRTA Board of Directors meeting
- Anticipated Arrival of Chargers and Dispensers: August 15, 2022
- Project complete and ready for testing: October 21, 2022, 4:00PM MDT

Owner's Representative

As part of this project, MRTA has contracted POWER Engineers, Inc. (POWER) to act as Owner's Representative. POWER has assisted with preparation of the bid and design documents provided. All communication regarding the project should be directed to both POWER and MRTA representatives. POWER representative is Jason Marenda, jason.marenda@powereng.com and MRTA representative is Ben Varner, ben@mountainrides.org.

Project Submittals and Installation

As part of the project, the selected contractor is expected to install in accordance with drawings provided in Exhibit C. Except for conduit routing paths and where specified, any change from the drawings should be discussed with MRTA and POWER and the deviation approved prior to proceeding. Any changes to the design should be documented on the provided drawings and a red-lined version of the drawings provided upon project completion.

One hard copy and an electronic version of the Bill of Materials for each location should be provided, including data sheets, where applicable. Included with the data sheets should be routine maintenance requirements for switchboards and components to include in emergency, operation, and maintenance manuals.

The project installation will be done in an operational facility. Ongoing operations could prevent installation if not coordinated ahead of time and contractor should not assume that installation schedule changes can be made without prior notice and planning. The contractor shall coordinate all installation activities with the MRTA facilities team.

Final Inspection and Testing.

Contractor shall perform and document manufacturer recommended field testing for all equipment. Contractor must perform tests and inspections per NEMA PB.2.1 and the following:

- Applicable visual and mechanical inspections per NETA, MRTA, or industry standard.
- Adjustment of breaker settings according to provided documentation.

Prior to project completion, MRTA and POWER will walk through the project with the contractor to verify completion. Following completion, when the chargers and dispensers arrive on site, the bus manufacturer will be on site to perform acceptance testing of the chargers. The contractor must provide a representative for one day of testing. This contractor's representative must be licensed and able to make any changes required to the installation that are discovered during the testing.

Equipment

All equipment, conduit, and cable must be identified using industry standards and as required by the NEC. Each overcurrent protective device must be labeled with an engraved plastic nameplate according to its load served. If the bid or value of the contract exceeds \$150,000, contractor agrees to comply with 49 U.S.C. section 5323(j) and 49 C.F.R. part 661, which provide that Federal funds may not be obligated unless iron, steel, and manufactured products used in FTA-funded projects are produced in the United States, unless a waiver has been granted by FTA or the product is subject to a general waiver. General waivers are listed in 49 C.F.R. section 661.7. See Exhibit B, Supplemental Conditions for FTA-Funded Projects, Article 3.

Mountain Rides Agenda Discussion Item Summary

Date: From:

Discussion Item:

7. Matters of interest to the Board

Committee Review: ☐ yes ☒ no Committee Purview:

Fiscal Impact:

Related Policy or Procedural Impact:

Background:

Agenda item for the Board to discuss items of interest, if any, pertaining to Mountain Rides.